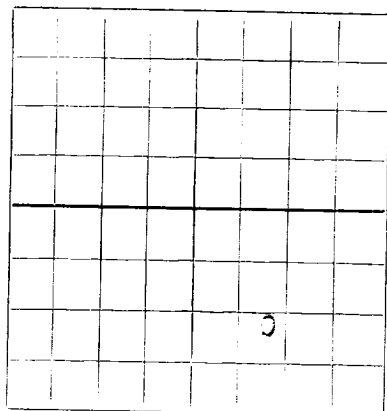


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

DeKalb Lumber Co., Inc.

(Company or Operator)

J. J. Parise

(Lease)

Well No. 1, in 34 $\frac{1}{4}$ of 12 $\frac{1}{4}$ of Sec. 13, T. 24-N, R. 20-W, NMPM.

Salas Colavare

Pool,

Ledy

County.

Well is 150 feet from East line and 200 feet from South lineof Section 13. If State Land the Oil and Gas Lease No. is NotDrilling Commenced February 10, 19 53 Drilling was Completed March 7, 19 53Name of Drilling Contractor Drilling Company, Rotary-- Stwood and Clark, Permit, Texas - AbleAddress Mesa, TexasElevation above sea level at Top of Tubing Head 293.45
Not The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 217 to 272 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 200 to 300 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>21</u>	<u>New</u>	<u>300</u>	<u>REG</u>	<u>00</u>	<u>0000</u>	<u>Surface</u>
<u>5-1/2</u>	<u>17</u>	<u>Old</u>	<u>2701</u>	<u>"</u>	<u>00</u>	<u>00</u>	<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4</u>	<u>8-5/8</u>	<u>30</u>	<u>125</u>	<u>Slurry Pump</u>	<u>10.0</u>	<u>1000</u>
<u>7-1/2</u>	<u>5-1/2</u>	<u>20</u>	<u>50</u>	<u>"</u>	<u>"</u>	<u>"</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stratafrac with 1,000 gallons from 3 to 10'Result of Production Stimulation Reduced production to 10% of originalDepth Cleaned Out 10'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 375 feet, and from 375 feet to 400 feet.
 Cable tools were used from 255 feet to 375 feet, and from 375 feet to 400 feet.

PRODUCTION

Put to Producing Apr 15, 1953
 OIL WELL: The production during the first 24 hours was 133 barrels of liquid of which 71% was oil; 29% was emulsion; 29% water; and 29% was sediment. A.P.I. Gravity.....
 GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Monfere.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Pean.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Rotary tools, salt, and sand				
375	400	25	Cable tools, salt, and sand				
210	260	50	...				
215	270	55	...				
275	275	0	...				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Apr 15, 1953
 Company or Operator..... Address.....
 Name..... Position or Title.....