## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Vell No.   1		AREA 640 AC	RRECTLY					
Malaga Delaware Pool, Eddy  Mel is 1650 feet from East ine and 990 feet from South  (Section 13 if State Land the Oil and Gas Lear No. is Not  (Section 13 if State Land the Oil and Gas Lear No. is Not  Milling Commenced Pebruary 19 19 19 52 Drilling vos Completed Liarch 7  Jame of Drilling Contractor. S & W Drilling Company - Rotary  Atwood and Clark-Jabl  Oll Sands Or Zones  Not 1, from 2717 to 2726 No. 4, from 10 No. 5, from 10 No. 6, from 10 No. 5, from 10 No. 6,	DeKa	alb Agric	ultural A: (Company or Op	erator)		•••••••••••••••••	····	)
Section   13	Vell No	1	, inSW	<sup>1</sup> / <sub>4</sub> of SE	<sup>1</sup> / <sub>4</sub> , of Sec	13 , <sub>T</sub>	24-S	28 <b>-</b> E , NM
Section   13		alaga De	Laware	······································	Pool,	Ed	dy	Coı
rilling Commenced February 19 19-53 Delling was Completed Harch 7  ame of Drilling Contractor S & W Drilling Company - Rotary Atwood and Clark wall determined to the contract of Sexas Kermit, Toxas Reval of Tubing Head 2937.5 The information given is to be kept confident 10t 10t 19	Vell is	1650	feet from	East	line and	990	feet from	South
ame of Drilling Contractor. S. & W Drilling Company - Rotary Atwood and Clark - Gall offices.  Odessa, Texas  Odessa, Texas  Country - Rotary Atwood and Clark - Gall offices.  Odessa, Texas - Reveal at Top of Tubing Head 2937.5  OH. SANDS OR ZONES  OH. SANDS OR ZONE		13	If	State Land the Oil	and Gas Lease No.	isiot		
### Attract   At	rilling Co	mmenced	ebruary L	7	, 19 <b>53</b> Drillin	g was Completed.	March 7	
2937.5   The information given is to be kept confident   10t   1	ame of D	rilling Contrac	ctor S & W	Drilling Co	mp <b>any -</b> Rota	ry	Atwood ar	nd Clark- Cable
OIL SANDS OR ZONES	ddress		Odess	a, Texas			Kermit, I	lexa <b>s</b>
2717   10   2726   No. 4, from   10   10   10   10   10   10   10   1	levation al	Not	at Top of Tubi	ng Head, 19	2937•5	The info	ormation given is	to be kept confidential ı
December 1 to No. 5, from 10.  IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  December 1 to 300 feet.  December 2 feet.  December 2 feet.  CASING RECORD  SIZE WEIGHT SEE AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE SUFFICE STAND FERFORATIONS PURPOSE SUFFICE SUFFIC								
No. 5, from	o. 1, from	271	7	<sub>to</sub> 2726	No. 4	, from	to	)
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF HORE STY OF CEMENT STY OF	o. 2, from.	••••••••••		:0	No. 5	, from	tc	)
IMPORTANT WATER SANDS  sclude data on rate of water inflow and elevation to which water rose in hole.  200 1, from 200 500 feet.  10 feet.  230 feet.  24, from 10 feet.  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPose S-5/5 21 New 306 Toxas Pt None Surface S-1/2 17 New 2701 " Not 11.10 OIL String Not Embody From Section of CEMENT OF CEMENT TEED MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF WHERE OF CEMENT USED MUDD AMOUNT OF MID USED ORAVITY MID USED TO SECTION OF CEMENT TEED GRAVITY MID USED TO SECTION OF CEMENT TO SECTION OF CEMENT TO SECTION OF CEMENT TO SECTION OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Stratafrac with 1,500 vallons from 2/16 to 272(1	o. 3, from.		1	.0	No. 6	, from	to	)
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Stratafrac with 1,500 gallons from 2716 to 2726'								
		Stratafu					reated or shot.)	
sult of Production Stimulation. Swabbed 4 bls of old er hour aft r stratafrac - 1); water	• · · · • • · · · · • • · · · •	Juanati	NE WILLI	SUPPLIED C	IFON 2/10 t	0 2720		
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sult of Production Stimulation Swabbed 4 bls of old er hour aft r stratafrec - 1) water	• • • • • • • • • • • • • • • • • • • •							
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Depth Cleaned Out ne		-	*********			•••••••••••••••••••••••••••••••••••••••	_	

### ECORD OF DRILL-STEM AND SPECIAL T. .S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

#### TOOLS USED

ere used from	0 fect to 2705	feet, an	d from		feet to	feet.
re used from	2705 feet to 27 <b>2</b> 5	feet, an	d from		feet to	feet.
	PROI	UCTION				
ing Aaro	ch <b>1</b> 5 , 19 53					
Ti	union the Cost OA hours was	133	har	rels of liquid of	which 71	% was
		00				
			ça water	; and	% was sed	ilinent. A.F.I.
Gravity		•				
The production d	uring the first 24 hours was		4.C.F. pl	us		barrels of
liquid Hydrocarbo	on. Shut in Pressurell	os.				
me Shut in						
			**** <b>**</b> ******	I CEOCRAPHI	ICAL SECTION OF	STATE)
		NEURMAN	)			
				T. Ojo <i>i</i>	Alamo	
	T. Slarian					
2440						
					ta	
	T. Delawar	6 L. S. 2	にはり	1. 1410.1		
		ION RECC	RD			
To Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
2645 20 <b>5</b> 2675 <b>3</b> 0	Caliche, Sand, red be Salt and Anhyer te Anny drite Linestone Sand	ds				
	The production d was oil;  Gravity  The production d liquid Hydrocarbo me Shut in  INDICATE BEL  2110  2110 2615 205	PROF.	re used from 2705 feet to 2725 feet, an PRODUCTION  ing	rere used from 2705 feet to 2725 feet, and from re used from 2705 feet to 2725 feet, and from re used from 2705 feet to 2725 feet, and from re used from 2705 feet to 2725 feet, and from re used from 2705 feet to 2725 feet, and from re used from 15 feet, and from many 19 feet to 2725 feet, and from me production fe	re used from 2705 feet to 2725 feet, and from re used from 2705 feet to 2725 feet, and from PRODUCTION    PRODUCTION   Feet   153   Feet   133   Feet   Formation   From To Thickness in Feet   Formation   From To Thickness in Feet   130   1	re used from 2705 feet to 2725 feet, and from feet to PRODUCTION    PRODUCTION   Feet to PRODUCTION

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is as can be determined from available records.	a complete and correct record of the well and all work done on it so fa
DeKalb Ar cultural Assn.,	Inc. 306 Lubbock National Building
Company or Operator DeKalb A r cultural Assn.,	Position or Title