

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

LEASE NO. 192599

NOTICE OF INTENTION TO DRILL

APR 29 1960

30-015-02691

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Midland, Texas

(Place)

April 27, 1960

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.

(Company or Operator)

Remuda Basin Unit

(Lease)

Well No. 1, in J The well is

(Unit)

located 1980 feet from the South line and 1980 feet from the

East

line of Section 24, T. -23-S, R. -29-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Wildcat

Pool,

Eddy

County

If State Land the Oil and Gas Lease is No. E-5894-1

If patented land the owner is. ---

Address. ---

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

Drilling Contractor Not yet known

We intend to complete this well in the Devonian

formation at an approximate depth of 15,000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
24"	20"	94#	New	250'	400
17-1/2"	13-3/8"	54.5, 61 & 68#	New	3,030'	2,800
12-1/4"	9-5/8"	40, 43.5, 47 & 53.5#	New	9,500'	2,000
8-1/4"	7"	29, 32 & 35#	New	15,000'	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)
FORMATION TOPS EXPECTED:

Anhydrite	200	Bone Springs	6,700	Morrow	12,370
Dela. Sand	3,130	Wolfcamp	9,467	Upper Miss.	13,000
Cherry Canyon	4,147	Strawn	11,450	Lower Miss.	13,560
Brushy Canyon	5,215	Atoka	11,640	Woodford	14,050
				Devonian	14,180

Approved. APR 29 1960, 19.....
Except as follows:

Sincerely yours,

TEXACO Inc.

(Company or Operator)

By

J. J. Velten

Position Division Civil Engineer

Send Communications regarding well to

Name J. H. Markley

Address P.O. Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

By

M. L. Armstrong