

NEW MEXICO OIL CONSERVATION COMPUSSION Santa Fe, New Mexico

DEC 2 2 1960

WELL RECORD

D. C. C.
ARTESIA, OFFICE

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

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3, from	
4, from	
CASING RECORD WEIGHT NEW OR KIND OF CUT AND PERFORATIONS WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS	PURPOSE
SIZE PER FOOT USED AROUNT	rface
# 94:00 Her Property Washington	eduction
-3/8" Su 50 New 10.903 Herro None Nene Pr	eduction
32:00 Hew 15.083 Baker None See above Pr	eduction
MUDDING AND CEMENTING RECORD	
SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY M	MOUNT OF UD USED
OSCIONAL OF CHEMENT COMP.	
HOLE CASING SET OF CERENT	
HOLE CASING SET OF CEMENT COMMENT R 200 3081 225 HOMEO	
HOLE CASING SET OF CEMENT COMMENT COMM	
# 20# 308 225 Hoseo -1/2# 13-3/8# 1109 5500 Hoseo	

CORD OF DRILL-STEM AND SPECIAL TEP"

If drill-stem or other special t sts or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

otary tools w	were used from	0	feet	to 15,141	feet	and from	,	feet to	
able tools we	ere used from	·····	feet	to	feet.	and from	1	feet tofeet to	f
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it to Produc	De	cember 15							
it to Troduc									
IL WELL:	The product	ion during the first	24 ho	ours was	72	l	barrels of li	quid of which 100	c /
	was oil;	0 %	was e	emulsion:	0	0/2 was	+an, al		·
	Gravity	47				/0 wa	ter; and	% was sec	liment. A.
S WELL:	The producti	on during the first	24 ho	urs was	·····	M.C.F.	plus		barrels
	liquid Hydro	carbon. Shut in Pre	essurc	lb	s.				
ngth of Tin									
	MDICALE P	Selow FURMA!	TION	TOPS (IN CO)	NFORMA	NCE WI	TH GEOG	RAPHICAL SECTION OF	STATE)
Anhy	2251	Southenstern t	New M	lexicoWeodfor	d 1	4,850		Northwestern New M	exico
Salt	3001	••••		Devonian		•		Ojo Alamo	
Salt	30201	•••••		Silurian				Kirtland-Fruitland	
Yates				Montoya				Farmington	
HAD.	A Serier	3285•		Simpson				Pictured Cliffs	
	Carryen	42101	Т.	Ellenburger				Menefee	
7 6 7 7 7 7	Canyon ring	53951	T.	Gr. Wash				Point Lookout	
	. –	69501	T.					Mancos	
Airren		99001 11,8301						Morrison	
			T.					Penn	
- UKCUH		10 102				4			•••••••••••
10/2		12,1051						***************************************	
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	December 20, 1960
Company or Operator TRIACO Inc.	Address. P.O. Box 352, Midland, Texas
	Position or Title Assistant District Superintenden