

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

October 15, 1962

(Place)

(Date)

Gentlemen:

Remuda Basin Unit

Following is a Notice of Intention to do certain work as described below at the.....

Texaco Inc. Well No. 1 in J (Unit)
(Company or Operator)
NW 1/4 SW 1/4 of Sec. 24, T. 23-S, R. 29-E, NMPM., Remuda Wolfcamp Pool
(40-acre Subdivision)
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Kill well with oil, install blow out preventer and pull tubing with packer @ 11,005'.
2. Perforate from 11,419'-424'; 11,431'-438'; 11,441'-45' and 11,449'-452', with 2 jet shots per foot.
3. Run tubing open-ended with packer and sliding side door to 11,450'. Install SSD approximately 170' above packer and 60' of tail pipe below packer. Spot 500 gallons of breakdown acid on perfs. Pull tubing up to 11,400' setting packer at 11,350' and sliding side door at 11,180'. Pump acid into formation.
4. Swab and test.
5. Acidize perfs. down tubing with 5000 gallons LSTNE acid, in two stages using 500 gallons of gel acid for blocking agent.
6. Swab, test and place on production. Note: If deemed advisable, SSD to be opened and upper interval produced, also.

Approved..... OCT 17 1962, 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

OIL AND GAS INSPECTOR

Texaco Inc.
(Company or Operator)

By.....

Position.....

Assistant District Superintendent
Send Communications regarding well to: ARIZONA OFFICE

Name..... H.N. Wade

Address..... P.O. Box 728 Hobbs, New Mexico

RECEIVED
OCT 17 1962
D. E. C.
ARIZONA OFFICE

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

SENIATOR		
SANTA FE		
PROBATION		
STATE LAND		
U. S. G. S.		
TRANSFER		