

- 1) MIRU. Instld BOP. Pld tbg & pkr.
- 2) Set cmt rtnr via WL @ 10,990'.
- 3) Sting into rtnr & sqzd perfs 11,111-11,452' w/300 sx Cl H w/.6% Halad-9. TOH w/tbg.
- 4) Ran mill & dressed tight spt @ 10,680'.
- 5) Drld cmt & rtnr 10,986-11,440'. Test sqz. Pmp @ 1 BPM @ 2500#.
- 6) Ran cmt rtnr. Set @ 11,020'. Sqz perfs 11,110-11,452' w/200 sx Cl H w/.4% Halad-9. POH.
- 7) DOC & rtnr 11,005-11,380'. Test sqz. Pmp @ 1 BPM @ 2700#.
- 8) Ran cmt rtnr & set @ 11,036'. Sqz perfs 11,111-11,452' w/250 sx Cl H. DOC & rtnr 11,028-11,220'. Tst perfs 11,111-11,180'. Held O.K. Cont'd drlg cmt to 11,465'. Tst perfs 11,419-11,452'. Pmp @ 1/4 BPM @ 3000#.
- 9) Set cmt rtnr @ 11,300'. Tst csg 11,300 to surf @ 4000#. Held O.K.
- 10) Sqz perfs 11,419-452' w/100 sx Cl H w/.6% Halad-9.
- 11) DOC & rtnr 11,303-11,500'. Tst csg to 2500#. Held O.K. Cont'd to C/O hole to 13,404'.
- 12) DOC & CIBP 13,404-13,432'. Cont'd dn to 13,640'. Drld CIBP 13,640-642'. C/O hole to 14,048'. Cir cln. Cir 10# pkr fld. TOH.
- 13) Ran CIBP & set @ 13,995'. Dumped 35' cmt on top. New PBTD 13,930'.
- 14) Spt 600 gal 10% acetic acid 13,474-13,883'. Raise pkr to 13,349' and set.
- 15) ND BOP. NU 10,000# tree and tstd to 8000#. S/well dn to 7000'.
- 16) Perf 7" csg @ 13,553,54,55,56,57,58 & 13,849,50,54,55,56,63,64,68,70'. (16 Int, 32 Holes)
- 17) S/test. All wtr. Pld tbg & pkr.
- 18) Ran CIBP & set @ 13,370'. Dumped 35' cmt on top. New PBTD 13,332'.
- 19) TIH w/pkr. Spt 10% acetic acid 12,400-624'. Set pkr @ 12,247'. Tst csg 1200#. Held O.K.
- 20) ND BOP. NU WH. S/well dn to 1000'.
- 21) Perf 7" csg @ 12,420,22,95,97,99 & 12,568,74,76,78,80,82,87,92. (13 Int/26 Holes)
- 22) Open to pit. Clnd up for 2 hrs. RU test unit. 30 min. SI 1800# to 4200#. 3 MMCF @ 3200# TP.
- 23) Ran 4 Pt. Test. Well currently SI-waiting on gas contract.