

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
MAR 20 1991

O. C. D.
ARTESIA OFFICE

Form C-105
Revised 1-1-89

457
BLM
BY WA
ST 601

WELL API NO. 3001503691
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5894-1
7. Lease Name or Unit Agreement Name Remuda Basin Unit
8. Well No. 1
9. Pool name or Wildcat Nash Draw Atoka Wildcat Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Remuda Basin Unit		
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____					
2. Name of Operator Texaco Inc. ✓			8. Well No. 1		
3. Address of Operator P.O. Box 730, Hobbs, NM 88240			9. Pool name or Wildcat Nash Draw Atoka Wildcat Atoka		
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>23S</u> Range <u>29E</u> NMPM Eddy County					
10. Date Spudded 05/20/60	11. Date T.D. Reached 01/16/90	12. Date Compl. (Ready to Prod.) 02-26-90	13. Elevations (DF& RKB, RT, GR, etc.) 3040' DF	14. Elev. Casinghead	
15. Total Depth 14,048	16. Plug Back T.D. 13,332	17. If Multiple Compl. How Many Zones? <u>---</u>	18. Intervals Drilled By P.U.	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,568-12,592'					20. Was Directional Survey Made None
21. Type Electric and Other Logs Run None					22. Was Well Cored None

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	308'	24"	225 sx	
13-3/8"	68#	4109'	17-1/2"	5500 sx	
9-5/8"	47 & 43#	10,932'	12-1/4"	3500 sx	
7"	32#	15,109'	8-1/4"	1100 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	14,048'	
26. Perforation record (interval, size, and number) 12,568-12,592					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
					11,111-11,452 300 sx C1 H w/0.6% Halad 9		
					11,111-11,452 200 sx C1 H w/0.4% Halad 9		
					11,111-11,452 250 sx C1 H w/0.4% Halad 9		
					1,419-11,452 100 sx C1 H w/0.6% Halad 9		

28. PRODUCTION							
Date First Production 02-26-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 02-26-90	Hours Tested 3 hrs	Choke Size 21/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 4077	Water - Bbl. 2	Gas - Oil Ratio ---
Flow Tubing Press. 1621	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test purposes only						Test Witnessed By O. Henley	
30. List Attachments ---							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>M. C. Duncan</u>		Printed Name <u>M. C. Duncan</u>		Title <u>Engineer's Asst.</u>		Date <u>03-18-91</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology