

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

JAN 3 1994

API NO. (assigned by OCD on New Wells)

30-015-03691

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-5894-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Remuda Basin Unit

2. Name of Operator

BK Exploration Corp.

8. Well No.

1

3. Address of Operator

810 S. Cincinnati, #110

Tulsa, OK 74119

9. Pool name or Wildcat

Nash Draw

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 24

Township 23-S

Range 29-E

NMPM

Eddy

County

10. Proposed Depth

11. Formation

Strawn

12. Rotary or C.T.

C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

3045' DF

14. Kind & Status Plug Bond

15. Drilling Contractor

16. Approx. Date Work will start

2-1-94

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	94 #	0-308'	225 sxs	Cmt. circ.
17.5"	13.375"	68 #	0-4109'	5500 sxs.	Cmt. circ.
12.25"	9.625"	43.47 #	0-10,932'	3500 sxs.	TOC @ 5560'
8.25"	7"	32 #	0-15,109'	1100 sxs.	TOC @ 6790'

It is proposed to recomplete from the Atoka to the Strawn as below:

1. MIRUPU. NUBOP. Release pkr. @ 12,303', TOH. TIH, set RBP @ 12,300', TOH. TIH w/ pkr. to 12,100' and set. Swab tbg. dry.
2. By wireline, perf Strawn, 2 spf, @ 12,170 - 12,200'. Acidize if necessary.
3. Turn to sales. NDBOP. RDPV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brad D. Burks

TITLE

Vice-President

DATE

12-27-93

TYPE OR PRINT NAME

Brad D. Burks

918-582-3855

TELEPHONE NO.

(This space for State Use)

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JAN 3 1994

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 30 1993

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BK Exploration Corp.			Lease Remuda Basin Unit		Well No. 1
Unit Letter J	Section 24	Township 23-S	Range 29-E	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground level Elev. 3045' DF	Producing Formation Strawn		Pool Nash Draw	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Brad D Burks
Printed Name
Brad D. Burks
Position
Vice President
Company
BK Exploration Corp.
Date
12-27-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

