

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-03691
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-5894-1
7. Lease Name or Unit Agreement Name	Remuda Basin Unit
8. Well No.	1
9. Pool name or Wildcat	Und. Remuda Basin Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3045' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT RECEIVED
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
BK Exploration Corporation OGRID #2433 D.
3. Address of Operator
810 S. Cincinnati, #110 Tulsa, OK 74119

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 24 Township 23-S Range 29-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomp. from Atoka to Strawn <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Refer to attached Form C-105. Details of work performed are as follows:

MIRUPU 6-6-94. Killed well, NDWH, NU 10K BOP. Released pkr. @ 12,311' above Atoka, TOH w/pkr. and tbq. TIH w/redressed mill, milled on tight csg. collars to 6". By wireline, set 7" CIBP @ 12,320' at top of Atoka; Atoka now abandoned. With dump bailer, set 7 sxs. (35') cmt. on CIBP, new PBTD 12,285'. TIH w/redressed pkr. on 2.375" 4.7# L-80 EUE (AB Mod. thread) tbq. Spotted acid across perfs, then loaded annulus w/ inhibited 2% KCl water. Set pkr. in 14 pts. compression. By wireline, ran 1 11/16" gun and shot Strawn w/6 spf @ 12,193-12,196', total 24 holes. Swab tested well, little entry. Down tbq., pumped 500 g. 15% NEFE HCl acid, 1.8 BPM, 5000#. Swabbed well, RDPU. Turned well down sales line. On test 24 hrs. on 6-22-94, flowed 90 MCFD, 0 BC, 10 BW, FTP 480#, 48/64" choke. On 6-21-94, opened well to atmosphere, produced @ rate of 110 MCFD during 4 hr. test. This rate is therefore the actual AOPF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Vice-President DATE 6-28-94
TYPE OR PRINT NAME Brad D. Burks (918) 582-3855 TELEPHONE NO.

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUN 29 1994
CONDITIONS OF APPROVAL, IF ANY: