

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

451
B6M
B7M
B7H
B7K

WELL API NO.
30-015-03691

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5894-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☒ OTHER _____

2. Name of Operator
BK Exploration Corporation OGRID #2433

3. Address of Operator
810 S. Cincinnati, #110 Tulsa, OK 74119

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 24 Township 23-S Range 29-E NMPM Eddy County

10. Date Spudded 6-6-94 11. Date T.D. Reached - - 12. Date Compl. (Ready to Prod.) 6-16-94 13. Elevations (DF & RKB, RT, GR, etc.) 3045' DF 14. Elev. Casinghead - -

15. Total Depth - - 16. Plug Back T.D. 12,285' 17. If Multiple Compl. How Many Zones? - - 18. Intervals Drilled By Rotary Tools - - Cable Tools - -

19. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn @ 12,193 - 12,196'

20. Was Directional Survey Made - -

21. Type Electric and Other Logs Run - - 22. Was Well Cored - -

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CIRCULATED
20"	94#	0-308'	24"	225 sxs., cmt. circulated	
13.375"	68#	0-4109'	17.5"	5500 sxs., cmt. circulated	
9.625"	43.47#	0-10,932'	12.25"	3500 sxs., TOC @ 5560' by Temp.	
7"	32#	0-15,109'	8.25"	1100 sxs., TOC @ 6790' by Temp.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375" L-80	0-12,118'	12,104'

26. Perforation record (interval, size, and number)
Strawn, 6 spf @ 12,193-12,196', 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,193-12,196' 500 g. 15% NEFE HCl acid
50 ball sealers

28. PRODUCTION

Date First Production 6-16-94 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 6-22-94 Hours Tested 24 Choke Size 48/64" Prod'n For Test Period Oil - Bbl 0 Gas - MCF 90 Water - Bbl 10 Gas - Oil Ratio - -

Flow Tubing Press. 480# Casing Pressure - - Calculated 24-Hour Rate Oil - Bbl 0 Gas - MCF 90 Water - Bbl 10 Oil Gravity - API - (Corr.) - -

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Keith Norvell

30. List Attachments
C-104, C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D Burks Printed Name Brad D. Burks Title Vice-President Date 6-22-94