

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-03691

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5894-1

7. Lease Name or Unit Agreement Name

Remuda Basin Unit
(Prop. Code 2103)

8. Well No.

1

9. Pool name or Wildcat

Nash Draw Brushy Canyon Delaware

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DESIGN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator

BK Exploration Corporation (OGRID 243)

3. Address of Operator

B10 S. Cincinnati, #208 Tulsa, OK 74119

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section

24

Township

23-S

Range

29-E

NMMPM

Eddy

County

10. Date Spudded

11-10-94

11. Date T.D. Reached

—

12. Date Compl. (Ready to Prod.)

12-9-94

13. Elevations (DF & RKB, RT, GR, etc.)

3020' GR

14. Elev. Casinghead

3020'

15. Total Depth

15,141'

16. Plug Back T.D.

7080'

17. If Multiple Compl. How Many Zones?

—

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware @ 6916-6923'

20. Was Directional Survey Made

—

21. Type Electric and Other Logs Run

—

22. Was Well Cored

—

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20"	94	0-308'	24"	225 sxs., cmt. circulated
13.375"	54.5	0-4109'	17.5"	5500 sxs., cmt. circulated
9.625"	43.47	0-10,932'	12.25"	3500 sxs., cmt. TOC @ 5560'
7"	32	0-15,109'	8.25"	1100 sxs., TOC @ 6790'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875"	0-6710'	—

26. Perforation record (interval, size, and number)

6916-6923', 0.52", 12

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6916-6923'	1000 g. acid
	44,000 g. water
	224,000 # sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-9-94	Pumping	Producing
Date of Test	Hours Tested	Choke Size
2-7-95	24	—
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
—	—	—
Oil - Bbl	Gas - MCF	Water - Bbl
36	143	167
Oil - Bbl	Gas - MCF	Water - Bbl
36	143	167
Oil Gravity - API - (Corr.)		
40.8°		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Some gas used for fuel; sales contract has been signed for remainder of gas

Test Witnessed By

Norvell's Oilfield Service

30. List Attachments

C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Brad D. Burks

Printed Name

Brad D. Burks

Title

VP- Oper.

Date

2-7-95