

JIL CONSERVATION COMMISS.  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas  
Place

November 6, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

York & Harper, Inc. Valley Land Co. Well No. 1 in NE 1/4 SE 1/4  
Company or Operator Lease

section 7, T. 24-S, R. 29-E, N.M.P.M. Un-named Pool Eddy County

Please indicate location: Elevation 2970 DF Spudded 2-3-51 Completed 9-4-51

	7		
	o		

Total Depth 2796 P.B.

Top Oil/Gas Pay 2765 Top Water Pay 2767

Initial Production Test: Pump 16 Flow (BOPD OR CU.FT. GAS PER DAY)

Based on 16 Bbls. Oil in 22 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches No choke

Tubing (Size) 2 @ 2709 Feet

Pressures: Tubing 0 Casing 0

Gas/Oil Ratio Less than 10-1 Gravity 43.5

Casing Perforations:

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
8 5/8	1465	450
7	2729	130

Hydfrac  
Record:

750 Gals 2762 to 2786  
750 Gals 2729 to 2774  
Gals to

Shooting Record.  
108 Qts 2738 to 2765  
Qts to  
Qts to

Show of Oil, Gas and water

S/ Water 130-190

S/ Water 860-920

S/ Water 1140-1180

S/

S/

S/

S/

S/

Natural Production Test: 6 BOPD Pumping Flowing

Test after acid or shot: 19 BOPD Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 240  
T. Salt 400  
B. Salt 2490  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: No oil run yet.

Pipe line taking oil or gas: New Mexico Asphalt & Rfg. Co.

Remarks: This oil is to be trucked by Sam Watson trucks from lease to our receiving tank in the Russell Pool from which point the oil is picked up by New Mexico Asphalt & Rfg. Co's pipe line.

York & Harper, Inc.

Company or Operator

Bv: R. L. Hoffman  
Signature

Position: Geologist

Send communications regarding well to:

Name: York & Harper, Inc.

Address: Box 1031, Midland, Texas

APPROVED NOV 15 1951 .19 Effective 1/1/52

OIL CONSERVATION COMMISSION

By: R. L. Hoffman

Title: \_\_\_\_\_