

CIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Carlsbad, New Mexico

October 11, 1951

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~Southern Calif. Ref. Corp.~~ ~~Fed. Ref.~~ Well No. 2 in SW 1/4 NE 1/4
section 7, T. 24S, R. 29E, N.M.P.M. Malaga Pool Eddy County
Please indicate location: Elevation 2781 Spudded 9-4-51 Completed 10-3-51
Total Depth 2791 P.B. _____
Top Oil/Gas Pay 2783 Top Water Pay _____
Initial Production Test: Pump 26 Flow unknown (OPD OR CU. FT. GAS PER DAY)
Based on 13 Bbls. Oil in 12 hrs. _____ Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 32/64"
Tubing (Size) 2" EV _____ Feet
Pressures: Tubing 0-40# Casing 2760
Gas/Oil Ratio No test Gravity Packer
Casing Perforations: 43 API

Unit letter: G

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/4</u>	<u>173</u>	<u>96</u>
<u>5 1/2"</u>	<u>2775</u>	<u>280</u>

Acid Record: None
~~XXXXXXXXXX~~ Hydra Frac
750 Gals 2775 to 2791 S/
_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/
Shooting Record. S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
Natural Production Test: 26 Pumping _____ Flowing _____
Test after ~~acid~~ Hydra Frac: 77 Pumping _____ Flowing _____
~~XXXXXXXXXXXX~~

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Devonian _____	T. Ojo Alamo _____
T. Salt <u>300</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt <u>2495</u>	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____
T. Queen _____	T. Ellenburger _____	T. Menefee _____
T. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____
T. San Andres _____	T. Granite _____	T. Mancos _____
T. Glorieta _____	T. _____	T. Dakota _____
T. Drinkard _____	T. <u>Black Lime</u> <u>2703</u>	T. Morrison _____
T. Tubbs _____	T. <u>Deleware Sand</u> <u>2736</u>	T. Penn _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

Date first oil run to tanks or gas to pipe line: October 3, 1951

Pipe line taking oil or gas: Artesia Pipe Line

Remarks: _____

Southern California Petroleum Corp.
Company or Operator

By: Scott A. Murray
Signature

Position: Manager

Send communications regarding well to:

Name: _____

Address: _____

APPROVED OCT 13, 1951

OIL CONSERVATION COMMISSION

By: W. H. Hanna

Title: _____