

LOCATE WELL CORRECTLY

Company
 Lessor or Trust
 Well No.
 Location (North of Line and East of Line) of
 The information given hereafter is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 signed
 Date
 Title
 The summary on this page is for the condition of the well as above data
 Commenced drilling
 Finished drilling
 19 ..

OIL OR GAS SANDS OR LOMBS

HYDRAVAC TREATMENT OF WELL - OCTOBER 2, 1951

Set Hootwell packer @ 2720' on 2" EHV tubing sealed to 2751'. Broke down
formation w/ native oil at pressure of 2200#. Had immediate bleed-off to 1400#.
Put sand to pits. oil @ 2 pits/well @ 1400' pressure. Mixed 750 gals KM w/
400# crown sand and 250# Napalm. Displaced down tubing w/ 10 gals. (HB-2)
Packer fluid mixed in 40 pits. Minimum treating pressure of 1650#. Cleared
1700'. Minimum treating pressure 1650#. Final treating pressure 1650#. Cleared
packer from tubing w/ 11 pits. native oil. Had increase from 1500# to 1600#
on swelling side during treating operations. Shut well in w/ 1300# on tubing
and 1600# on casing.

HISTORY OF OIL OR GAS WELL

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