Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

ARCEIVED

Santa Fe, New Mexico 87504-2088

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perator		TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
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address of previous operator	<u>'he Eas</u>	tland C	il C	ompa	any, P.	0. Dra	awer 34	488, Mi	dland,	Tx 7		
DESCRIPTION OF WEL	L AND LE	EASE										
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Scurlock-Permia	1 11		- 1	J	1		• •			•		
me of Authorized Transporter of Car	ninghead Gas		Dry Gas		Address (Give	. Box 4	hich approved	copy of this	form is to be se	<u> </u>		
												
well produces oil or liquids, s location of tanks.	Unuit I F	: :	wp. ∕ ol.		is gas actually		When	1 ?				
nis production is commingled with th				29 – F			L					
COMPLETION DATA			., g		ing oron action		•	····		<u></u>		
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vations (DF, RKB, RT, GR, etc.)					Top Oil/Gas Pay			Tubing Depth				
Oralions												
								Depth Casir	ig Shoe			
	7	TUBING, CA	ASING	AND	CEMENTIN	IG RECOR	D	<u> </u>				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
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								8-27-93				
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TEST DATA AND REQUI	EST FOR A	ALLOWAB	LE					J	<i>v</i> /			
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(**************************************	Date of Te		oad oil an	ed must t	be equal to or o	exceed top allo thod (Flow, pu	wable for this mp, gas lift, e	depth or be j	for full 24 hour	3 .)		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.