

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 14, 1951

Date

Carlsbad, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Southern Calif. Petroleum Corp. Valley Land Co. Well No. 1 in the
Company or Operator Lease

NW 1/4 of Sec. 7, T. 34 S, R. 39 E, N. M. P. M.,

Wildcat Pool Eddy County.

The dates of this work were as follows: June 1, 2, 4 & 5, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19.....

and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 27' 6" of 5½" 15.5# J-55 casing with Baker Whirl Float shoe and Baffle collar at shoe joint. Landed at 2728'. Installed from 5½" to 8" Borden head. Using Halliburton equipment ran 50 sax E-Z mix mud, 2 sax Aquagel, 2 sax lime, followed by 30.5 sax Trinity inferno slo-set cement. Pumped top plug to baffle collar. After 12 hrs. ran Halliburton temperature survey. Log showed approximate top of cement behind 5½" casing to be at 2150'. Drilled out cement plug to 2717' after 72 hrs. Using 600' water cushion shot 3-½" holes with McCullough gun perforator at 2715-2717. Tested for water shut-off. Results of test were satisfactory. Ran pressure test on 5½" casing with fresh water. Test was satisfactory. Applied 700 psi. Test time-- 30 min.

Witnessed by Robert W. Mannon So. Calif. Petroleum Corp. Engineer
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

OIL AND GAS INSPECTOR

JUL 6 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name Robert W. Mannon

Position Petroleum Engineer

Representing So. Calif. Petroleum Corp.

Address

Crawford hotel