FOBM C-105 N.			NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico							
	0				w	ELL RECORI	D			
╾┥╾┥╌┥╌┥╌┥╌┥╌┥										
		-								
			Ma	il to Oil Con	servation Com	nmission, Santa Fe bys after completion	, New Mexic	o, or its pr	spor ions	
			in	the Rules and	Regulations	of the Commission JBMIT IN TRIPL	n, Indicate q	uestionable	deta	
	EA 640 ACR	ES	DY	10110wing 11	with (7). St					
	WELL CON		•			τ	aller 1	Lond Co	•	
Sout	thern _	alif. Pet	roleu	Company or	Operator	T	Lease		<u> </u>	
		W	ell No	_	10 13x2 / 4	01 Sec				
29**	, N. M.	Р. М., 11	deat	23/0	Field,	<u>ady</u>			Cou nty.	
Vell is 2	310feet	south of the	North lin	e and ZY/	feet w	est of the East	line oi			
f State la:	nd the oil a	nd gas lease is	No		Assignem	ent No				
f patente	d land the	owner is	Valle	y Land	ಂ	, Addres	s Mal	aga, N.		
f Governi	ment land t	he permittee i	s			, Addres	S			
ho Lesse	e is CO	uthern Ca	117.	Petrole	um Corp	Addres	s LOS A	ngeles	Calif.	
	ommenced	Veb. 19		19.51	Drilling	was completed	Vay 1	4	19 51	
- Filling C		tractor Mai	tin D	rilling	<u>.</u>	, Addres	s vidl	and, Te	IAS	
		evel at top of								
Elevation	above sea	evel at top of	casing						19	
The inform	mation give	a is to be kept	confiden							
			_		DS OR ZON					
	m277)m				
No. 2, fro	m	to			No. 5, fro	om				
No. 3, fro	m	to				o m	to.			
				IMPORTANI						
Include d	ata on rate	of water inflo	ow and e	levation to v						
No. 1, fr	om 12	0		to]	23	fee				
No. 2, from 800 to 815 feet. 2					Bailer	s/hr				
No. 3, from 900 to 935 feet. ster rose to 1						se to plus 276				
				to1	49	Íð	et	Baile	rs/hr	
No. 4, fr					IG RECORD)				
	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF(FROM	DRATED TO	PURPOSE	
SIZE		List Inch							urface	
13 3/	<u> </u>			373 1223	Texas	Pattern		-	Frotection	
10 3/4 8 5/8	• •	82		1223	••	H			Irotection	
<u>85/8</u> 7"	20″	87	J-55		73	**	2546	2547	Testing	
5 1/2	15.5		3-55		Float	hoe			Production	
								1		
			MUD	DING AND	CEMENTIN	G RECORD				
SIZE OF	SIZE OF		NO. SAC	rks				MOUNT OF	MUD USED	
HOLE	CASING W	HERE SET	OF CEME	NT METI	HOD USED	MUD GRAV				

15 13 3/B 8 5/8 373 1293 3 88X 0 15 Bax 2546-47 2555 15 sax 7 10 rfora ted 6¢

	5 1/2 272	30	regular	two-plug	job	50 sax
		P	LUGS AND A	DAPTERS		
leaving p	plug—Material		_Length		Depth S	et
danters	-Material		Size			
aptoro		RECORD OF SH				
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		mical treatment I	A	Theor theory	t Hatorial	s-750 gals.
esults of	shooting of che	linear creatment II		C INN 3 m	Alenleefer	eluta (anna)
<u>36 PD</u>	ls, breake	rinid (criid	e oll l	O FOLS.	arsbraorus	fluid (orude)
- D		ma 1300 mai	Nor Pro	ating pr	essure 2500	psi, Min-1200
STERK	town prose	The LING par		**************************************		1bc
Final	1200 psi.	Propping and	ant-400	IDS.		108.
f drill-st	em or other spec	ial tests or deviation	surveys were	e made, submit	t report on separat	e sheet and attach hereto
			TOOLS 1			
Rotary to	ols were used from	nfee	»t to	feet, a	nd from	feet tofee
						feet_tofee
Cable too	ls were used from					
			PRODUC			
Put to pr	oducingNa	y 1 6	,19 <u>5</u> 1			
The prod	uction of the firs	st 24 hours was 12	50p	arrels of fluid	of which 75	% was oil; <u>NO</u> %
emulsion;	25_%	water; and Trace	e% sedime	nt. Gravity, 1	Be42	
						of gas
		in				
ROCK pres	ssure, ibs. per sq		EMPLO	VEES		
						Deillos
Å	lbert Fart	in				, Driller
J	oe Bond		, Driller			, Driller
		FORMAT	ION RECORI	O ON OTHER	R SIDE	
		1 - 1 1 - 1 - 1	n givon horos	with is a com	lete and correct	record of the well and a
I hereby	swear or affirm	that the information	n given nerev om available	records	Here and correct	record of the well and a
work don	ne on it so far as	can be determined fr	UII ATAIIADIC	10001401		
				A 1 - 1		100 THE 10
Subscribe	ed and sworn to i	before me this 5	th	Carlsba	Place NCW MOX	Date
				Nom	Polet 1	1co, June 5, 19 Date Manuor
day of	June		, 19 <u>5</u> 1			
-	1	\cap		Position _	Petroleum I	ngineer
~/.	elen m.	Notary I	J		So + ham	California Pet
<u>_</u>	are	C Notary 1	Public	Representin	Corporat	Company or Operator.
		5-22-52		<u></u>	derug iu) 4-11 frastere	al Conletad N
My Com:	mission expires	0=22-02		Address C	reviord hot	el, Carlebad, N

FORMATION RECORD

·····		F	ORMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
0	10	10	Caliobe, red silt and gravel
10	100	90	ed silt
100	115	15	Gray salt
115	140	25	Bray dolomitic limestone
140	155	15	Red clay with a crystals
155	210	55	40 red silt, 30 dolomitic limestone,
			30 Franular gypsum
210	270	60	Gypsum, some inhydrite, 5-15 Nol. lis.stone
270	280	10	Ted silt and Typsum
280	358	78	Calt
358	380	22	Grey Anhydrite
380	430	50	Salt
430	455	25	Anhydrit e
455	760	305	Salt
760	775	15	hnhydrite
775		10	
	785		'nhydrite and alt
78 5	803	18	Anhydrite and medium-grained sand, costly rounded quartz grains
803	818	15	Same sand-Beach sand
818	835	17	inhydrite and sand
835	855	20	Came sand
855	900	45	nhydrite and grey clay
90 0	935	20	Fine-grained heaving sand
935	965	30	Limey Anhydrite
9 65	1005	40	Medium-grained sandstone
1005	1030	25	Э урви а
1030	1110	80	Medium-grained sand
1110	1200	90	hite granular gypsum
1200	1215	15	hite, earthy gypsum
1200	1215	3	
			and bits sumthin summer
1218	1230	12	hite, earthy gypsum
1230	1233	3	Cand
1233	1250	17	Thite, earthy gypsum
1250	1415	165	hite anhydrite
1415	1450	35	Frey to brown limestone
1450	1488	38	Limestone, some anhydrite
1488	1505	17	Salt
1505	1518	13	Anhydrite, some limestone
1518	1565	47	Salt
1565	1930	365	Limestone and anhydrite
193 0	2184	254	Salt
2 18 4	2272		
2272		88	Limestone and anhydrite
	2480	208	Salt
2480	2688	208	Limestone and anhydrite
2688	2725	37	Black calcareous shale (Blk. lime)
2725	2 776	51	Delaware sand
		<u> </u>	