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JUL 25 1951

CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

Oil Cons. Comm.

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Carlsbad, New Mexico  
Place

July 22, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~Southern California Petroleum Corp.-Valley Land~~ Company Well No. 1 in 35- 1/4 34- 1/4  
Company or Operator Lease

section 7, T. 24-S, R. 29-E, N.M.P.M. Wilcox Pool 34- County

Please indicate location: Elevation 2962 Spudded 2-19-51 Completed 6-19-51


Total Depth 2779 P.B.  
Top Oil/Gas Pay 2774 Top Water Pay 2774  
Initial Production Test: Pump Flow 60 (BOPD OR CU. FT.)  
Based on 60 Bbls. Oil in 24 Hrs. 0 GAS PER DAY  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 1/2"  
Tubing (Size) 2" SUE 2728 Feet  
Pressures: Tubing 200 Casing 550  
Gas/Oil Ratio Gravity 42

Casing Perforations:

See other side

Unit letter: F

Casing & Cementing Record

Size	Feet	Sax
SEE OTHER SIDE		

Acid Record:

Gals to  
Gals to  
Gals to

Shooting Record.

Qts to  
Qts to  
Qts to

Show of Oil, Gas and water

Water (120-125)  
S/ (800-825)  
S/ (900-925)  
S/ (1000-1025)  
S/ OIL (2774-2779)  
S/ Water (2774)  
S/

Natural Production Test: 23 Pumping Flowing  
Test after acid or shot: Pumping 95 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy  
T. Salt 280  
B. Salt 280  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T. Black Lime 2688  
T. Delaware Sand 2725  
T.  
T.  
T.

Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: May 13, 1951

Pipe line taking oil or gas: New Mexico Asphalt & Refining Co.

Remarks: Casing now in hole upon completion of salvage operations: 10-1/2" from depth of 127 ft. to 1223 ft. (total footage 1096'); 8-5/8" from 1008' to 1293' (total footage 225'); 7" from 1404 ft. to 2555 ft. (total footage 2071'); 5-1/2" from 0' to 2726'.

Southern California Petroleum Corp.  
Company or Operator

By: Robert W. Mannon  
Signature

Position: Petroleum Engineer

Send communications regarding well to:

Name: Robert W. Mannon

Address: Crawford Hotel, Carlsbad, New Mexico

APPROVED JUL 26 1951, 19

OIL CONSERVATION COMMISSION

By: Just G. Brown

Title: OIL AND GAS INSPECTOR

**ADDITIONAL REMARKS:**

<u>Casing Perforation and Cementing Operations</u>	<u>Cement Used</u>
Shot 4-1/2" holes in 7" casing from 2546-2547	40 sac
Shot 3-1/2" " " 5 1/2" " " 2715-2715	None
Shot 4-1/2" " " 5 1/2" " " 799-800	200 sac
Shot 4-1/2" " " 5 1/2" " " 1461-1462	50 "

Run 30.5 sac cement at shoe of 5 1/2" casing.

Spotted 60 sac cement in annular space between 5 1/2" casing and formation after salvaging pipe.