

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
JUN 14 1952

REQUEST FOR (OIL)-(GAS) ALLOWABLE Oil Cons. Comm.

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

6/9/52

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN CALIFORNIA PETROLEUM Valley Land Well No. 2 in SW 1/4 SW 1/4
Company or Operator CORPORATION Lease

section 7, T. 24S, R. 29E, N.M.P.M. Malaga Pool Eddy County

Please indicate location: Elevation 2950 Spudded 4/27/52 Completed 6/8/52

Total Depth 2737 P.B. -

Top Oil/Gas Pay 2735 Top Water Pay -
Initial Production Test: Pump Flow 126 (BOPD OR GALS PER DAY)

Based on 84 Bbls. Oil in 16 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4

Tubing (Size) 2 3/8" OD @ 2732 feet

Pressures: Tubing 50# Casing Packer

Gas/Oil Ratio Not calc. Gravity 42° est

Casing Perforations:

Unit letter: M

Casing & Cementing Record

Size	Feet	Sax
10-3/4	294	350
5 1/2	2727	200

Acid Record: Hydrafrac

1500 Gals 2727 to 2737

Gals to

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/O 2735-2737

S/

S/

S/

S/

S/

S/

Natural Production Test: 1 BO/hr Pumping bailed Flowing

Test after acid or shot: Hydrafrac Pumping 84 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T. Base Salt 2435
T. Top Black Line 2653
T. Top Delaware 84 2684
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 6/8/52
Pipe line taking oil or gas: New Mexico Asphalt & Refg. Co.
Remarks: _____

SOUTHERN CALIFORNIA PETROLEUM CORPORATION

Company or Operator

By: *Paul L. Hayes*
Signature

Position: Division Geologist

Send communications regarding well to:

Name: Southern California Petroleum Corporation

Address: Box 172, Midland, Texas

APPROVED JUN 18 1952, 19

OIL CONSERVATION COMMISSION

By: *R. A. Hanson*

Title: OIL AND GAS INSPECTOR