mh Walle	NA AND GAS INSPECTOR	NOV 1 0 1983
Shirt State	resident	DATE 11/3/83
18. I hereby certify that the information above is true and complete to the best o	f my knowledge and belief.	
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minute.	-	·
DuoLine tubing. Started injection water, maximum	pressure 550 pounds	@ two barrels per
Run Baker 81 tension packer and se pound weight over the pipe. Ran pa	et at approximately acker on Rice Engin	2724, 12 thousand eering, 2 3/8
17. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.		
OTHER		and date of evering any proposed
PULL OR ALTER CASING CHANGE PLANS	OTHER CONVERT TO IN	jection well [
PERFORM REMEDIAL WORK PLUG AND ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
NOTICE OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
Check Appropriate Box To Indicate Na	ture of Notice, Report or O	ther Data
15. Elevation (Show whether D	F, RT, GR, etc.)	12. County Eddy
THE THE LINE, SECTION 7 TOWNSHIP 248	RANGE 29E NMPN	
4. Location of Well 990 UNIT LETTER M . 330 FEET FROM THE MS	LINE AND 2310 FEET PRO	10. Field and Pool, or Wildcat Malaga Osterna
Box 159 , Stafford, Kansas 675	578	10. Field and Pool, or Wildcat
Austin Gas Purchasing Face,		Valley Land
or HER. Injection		Malaga 8. Form or Lease Name
SUNDRY NOTICES AND REPORTS ON W		7. Unit Agreement Name
OPERATOR IN NOTICES AND DEPORTS ON W	/E1 \$	
U.S.G.S. LAND OFFICE	ARTESIA, OFFICE	State State Oil & Gas Lease No.
SANTA FE, NEW N	MEKICO 87501	5a. Indicate Type of Lease
OIL CONSERVAT		Form C-103 · Revised 10-1-78
STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	RECEIV. BY	1