

SANTA FE
ARTESIA
HOBBS
OPERATOR

IL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

May 7, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Production Co. Federal-Raid

1

NW

NE

Well No. in 1/4 1/4

Company or Operator

Lease

section 7, T. 34-S, R. 29-E, N.M.P.M. Malaga Pool Eddy County

Please indicate location:

Elevation 2960 Spudded 3-22-52 Completed 4-28-52

Total Depth 2790 P.B.

Top Oil/Gas Pay 2784 Top Water Pay 2788 (Est.)

Initial Production 70 BOPD or Cu. Ft. Pump 24 Flow 0 GAS PER DAY

Based on 70 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 2" Tubing

Tubing (Size) 2" @ 2724 Feet

Pressures: Tubing Pumping Casing

Gas/Oil Ratio 190* Gravity 43

Casing Perforations:

Producing from open hole

Hydrafrac

Acid Record:

1500 Gals 2784 to 2787

Show of Oil, Gas and water

Water 100-200

Oil 2784

Casing & Cementing Record

Size Feet Sax

10 3/4" 361 250

7" 2732 610

Shooting Record.

Qts to

Qts to

Qts to

Natural Production Test: 1 1/2 BF, 70% Oil - Boiling Pumping - Flowing

Test after acid or shot: 70 BOPD or Cu. Ft. Pumping - Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 200
T. Salt 390
B. Salt 2485
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.

* Gas is used for fuel for pumping engine

(4) 100000

(1) 10000

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 5-2-52

Pipe line taking oil or gas: New Mexico Asphalt & Refining Co.

Remarks: _____

Tennessee Production Company

Company or Operator

By: _____

Signature

Position: Division Manager

Send communications regarding well to:

Name: Tennessee Production Company

Address: Box 1031, Midland, Texas

APPROVED MAY 16 1952, 19

OIL CONSERVATION COMMISSION

By: _____

Title: OIL CONSERVATION COMMISSIONER