

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-065970A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Reid

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Malaga Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7, T24S, R29E NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company

RECEIVED

3. ADDRESS OF OPERATOR

P. O. Drawer 3488, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL and 2310' FEL

MAR 14 '89

D.
ANESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR - 2958'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing in well consists of:

A. 10 3/4" surface casing @ 370' cemented w/250 sx.

B. 7" production set @ 2731' cemented w/50sx. T.D. @ 2787'
squeezed @2220' w/260 sx. w/4% gel., squeezed @ 1035' w/300sx. w/4% gel.
Plugging procedure as follows: Leaving all pipe in hole

1. Spot 35 sack cement plug w/2% CAC1 @ 2787' and tag.
2. Load hole w/9.6# mud thru tubing.
3. Spot 35 sack cement plug @ 470' across top of salt and bottom of surface pipe.
4. Spot 10 sack cement plug @ 60' to surface.
5. Set 4"x4' marker, cut off anchors and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas Reed

TITLE

Production Superintendent

DATE

4/26/88

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

3-13-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side