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OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY
SEP 27 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name: Malaga Unit

OIL WELL [ ] GAS WELL [ ] OTHER- Water Injection 30-015-03704

6. Farm or Lease Name: Tract 13

Name of Operator: Austin Gas Purchasing ✓ 1-316-234-5191

9. Well No.: 2

Address of Operator: Box 159, Stafford, Kansas 67578

10. Field and Pool, or Wildcat: Malaga Delaware

Location of Well: UNIT LETTER L, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.): 2955" GL

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [X]

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/4/84 Pumped 25 on bottom @ 2650. Pulled packer 1450 - pressured to 500 # Ok. Run tubing to 1570 ft. pumped 25 sack plug; cement from 1570 - 1276.

9/5/84 Perforated 5½ @ 385 ft. - 50 ft. below surface shoe - circ. cement (165) sks.) Down 5½ out 8 5/8 at surf. hole standing full cement. Install dry hole marker.

clean up location

Post ID-2
10-3-84
P+A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE President DATE 9/18/84

APPROVED BY Larry Brooks TITLE Geologist DATE 10-10-84

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
AUG 23 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Water Injection

7. Unit Agreement Name: Malaga

2. Name of Operator: Austin Gas purchasing

8. Farm or Lease Name: Tract 13

3. Address of Operator: Box 159, Stafford, Kansas 67578

9. Well No.: 2

4. Location of Well: UNIT LETTER L, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24S RANGE 29E NMPM.

10. Field and Pool, or Wildcat: Malaga

15. Elevation (Show whether DF, RT, GR, etc.): 2955' GL

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [X]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug the well in the following manner;
Spot 35 sacks cement on bottom, pull tubing and packer to 1475 ft., perforate 5½ at 1525 ft.

Pressure up on casing to 750 lbs. If casing holds spot 25 sacks cement, if casing does not hold we will pump out 35 sacks cement, lay down tubing and packer, pump sufficient cement to circulate down 5½ around hole at 800 ft. and out surface pipe. Place dry hole marker on well. (approximately 225 sacks)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE President DATE 8/16/84

APPROVED BY [signature] TITLE OIL AND GAS INSPECTOR DATE AUG 23 1984

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness Plugging

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

July 24, 1984

Austin Gas Purchasing
Box 748
Salina, Kansas 67401

Re: Malaga Ut. Tr. 13 #2
L-7-24S-29E

Bob:

This is approximately what we will have to do in order to P & A the subject well.

1. Verify TOC behind 5" casing.
2. Spot 35 Sx cement @ 2750' (cover liner top & base of salt).
3. Spot 25 Sx cement @ 1525 (inside & outside 5" csg.)
4. Spot 25 Sx cement @ 375' (inside & outside 5" csg.)
5. Spot surface plug.

If you have any further questions please feel free to call me.

Sincerely,

Mike Williams

Mike Williams
Oil & Gas Inspector

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
NOV 15 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
OCT 26 1982
O. C. D.
ARTESIA, OFFICE

1. OIL WELL [ ] GAS WELL [ ] OTHER- water injection

7. Unit Agreement Name: Malaga

2. Name of Operator: Austin Gas Purchasing ✓

8. Farm or Lease Name: Tract 13

3. Address of Operator: Box 748, Salina, Kansas 67401

9. Well No.: 2

4. Location of Well: UNIT LETTER L, 1650' FEET FROM THE South LINE AND [illegible] FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24S RANGE 29E NMPM.

10. Field and Pool, or Wildcat: Malaga

15. Elevation (Show whether DF, RT, GR, etc.): 2955' GL

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER injecting water [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to hole in casing we will plug this well as soon as approval has been received to inject water into 12-2. Application has been filed with Santa Fe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE President DATE 10-18-82

APPROVED BY [signature] TITLE OIL AND GAS INSPECTOR DATE DEC 3 1982

CONDITIONS OF APPROVAL, IF ANY:

File

Form 9-331
(May 1963)

SOUTH CENTRAL REGION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED SEP 24 1982 O. C. D. ARTESIA, OFFICE

1. OIL WELL [ ] GAS WELL [ ] OTHER Water Injection

2. NAME OF OPERATOR: Austin Gas Purchasing ✓

3. ADDRESS OF OPERATOR: Box 748, Salina, Kansas 67401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit Letter L. Sec. 7-24S-29E

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Malaga

8. FARM OR LEASE NAME: Tract 13

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Malaga

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 7-24S-29E

12. COUNTY OR PARISH: Eddy

13. STATE: N. M.

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 2955' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	X	CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure check indicates communication between tubing and casing. Request for permission to remove tubing and packer, test and reinstall in well. When a rig has been scheduled your office will be notified of the day and time work is to begin.

RECEIVED
SEP 2[illegible]
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE President DATE 9-10-82

(This space for Federal or State office use)

APPROVED BY [signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Substituted for C-103

*See Instructions on Reverse Side

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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 9 1976

O. C. C.
ARTESIA, OFFICE

I.

Operator: Austin Gas ~~Production~~ Purchasing, Inc.

Address: Box 159 Stafford, Kansas 67578

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X] 1 Aug. 1976

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner: Morris R. Antweil, Box 2010, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease: State, Federal or Fee	Lease No.
Malaga Unit-Tract 13	2	Malaga Delaware	Fee	------

Location: Unit Letter L ; 1650 Feet From The South Line and 330 Feet From The West

Line of Section 7 Township 24-S Range 29-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]: ~~The Permian Corporation~~ Injection Well

Address *(Give address to which approved copy of this form is to be sent)*: ~~Box 3119, Midland, Texas 79701~~

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: ~~None~~

Address *(Give address to which approved copy of this form is to be sent)*: ------

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	~~K~~	~~7~~	~~24-S~~	~~29-E~~	~~No~~	------

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert F. Austin
(Signature)

Agent of Unit Operator
(Title)

2 August 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 20 1976, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Morris R. Antweil
OIL OPERATOR
P. O. BOX 2010
HOBBS, NEW MEXICO 88240

RECEIVED
OCT 29 1974
O. C. C.
ARTESIA, OFFICE

October 25, 1974

New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico 88210

ATTENTION: W. A. Gressett, District Supervisor

REFERENCE: Shut-in, Temporary Abandoned and Unreported Wells

Gentlemen:

The Memorandum dated 13 September 1974 from A. L. Porter, Jr. listed certain wells in District II operated by Morris R. Antweil as being shut-in, temporary abandoned or unreported. These wells have been reviewed, and the following status is reported:

Missouri-New Mexico 1-0-6-23S-27E - So. Carlsbad
The well is a shut-in Morrow gas well. A workover AFE has been prepared to attempt to restore production and is being circulated for approval of the working interest owners.

Malaga Unit
Tract 10-Well 2-P-12-24S-28E - Shut-in Inj. Well
Tract 4-Well 1-B-13-24S-28E - Shut-in Inj. Well
Tract 9-Well 2-H-13-24S-28E - Shut-in Inj. Well
Tract 5-Well 1-J-13-24S-28E - Shut-in Inj. Well
Tract 7-Well 1-P-13-24S-28E - Shut-in Inj. Well
Tract 11-Well 1-D-18-24S-29E - Shut-in Inj. Well
Tract 11-Well 3-L-18-24S-29E - Shut-in Inj. Well
✓Tract 13-Well 2-L- 7-24S-29E - Shut-in Inj. Well
Tract 2-Well 2-G- 7-24S-29E - Shut-in Producer
Tract 2-Well 1-J- 7-24S-29E - Shut-in Producer
Tract 13-Well 3-K- 7-24S-29E - Shut-in Producer

The Malaga Unit water-flood program has failed to stimulate oil production as originally anticipated. The water injection station is currently shut down due to mechanical problems while the continuation of the water-flood program is evaluated. Resumption of the water-flood program or a program to P&A the inactive wells will be adopted in the near future.

Expires 10-1-75

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Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name: **Malaga Unit**

1. OIL WELL [X] GAS WELL [ ] OTHER- **WATER INJECTION WELL**

8. Farm or Lease Name: **Tract 13**

2. Name of Operator: **MORRIS R. ANTWEIL** ✓

9. Well No. **2**

3. Address of Operator: **Box 2010, Hobbs, New Mexico 88240**

10. Field and Pool, or Wildcat: **Malaga** Delaware

4. Location of Well: UNIT LETTER **L**, **1650** FEET FROM THE **South** LINE AND **330** FEET FROM THE **West** LINE, SECTION **7** TOWNSHIP **24S** RANGE **29 E** NMPM.

12. County: **Eddy**

15. Elevation *(Show whether DF, RT, GR, etc.)* **2955' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER **Conversion to Water Injection** [X]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

**Under Authority of Commission Order WFX No. 300:
Pulled rods, pump, and tubing. Cleaned out open hole to TD 2752'. with Cavins Bailer. Washed open hole with 300 gals. Xylene containing 10 gals. Hi-Flo. Ran 2-3/8" Tubing and set Tension packer at 2730'. Treated with 250 gals. 15% FE Acid. Began water injection 20 Dec. 68.**

RECEIVED
DEC 26 1968
O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R M Williams TITLE **Agent** DATE **23 Dec. 68**

APPROVED BY W. A. Gressett TITLE *OIL AND GAS INSPECTOR* DATE DEC 26 1968

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
JUL 7 1967
O. C. C.
ARTESIA, OFFICE

I.

Operator
Morris R. Antweil, ~~Unit Operator, Malaga Unit~~

Address
Box 2010, Hobbs, New Mexico 88240

Reason(s) for filing *(Check proper box)*

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*
Change Lease Name from Valley Land.

If change of ownership give name and address of previous owner ~~Morris R. Antweil, Box 2010 Hobbs, New Mexico~~

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Malaga Unit-Tract 13 ~~formerly - Valley Land 2~~	2	Malaga Delaware	Fee	

Location
Unit Letter L ; 1650 Feet From The South Line and 330 Feet From The West

Line of Section 7 Township 24S Range 29E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation

Address *(Give address to which approved copy of this form is to be sent)*
Box ~~4157~~ 3119, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None

Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	7	24S	29E	No	-------

If this production is commingled with that from any other lease or pool, give commingling order number: -------

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R M Williams
(Signature)
Agent of Unit Operator
(Title)
1 Jul. 67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

April, 1964

No. A 36

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 4/13/64

PURPOSE: ALLOWABLE ASSIGNMENT (OLD WELL)

Effective 4/13/64 an allowable of 2 barrels of oil per day or a total of 36 barrels for the month is hereby assigned to the Harvie E. Antwell, Valley Land #3-1, 7-24-29, Malaga Pool.

MLA/jr

Harvie E. Antwell

Pecos

OIL CONSERVATION COMMISSION

M L Armstrong

SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

ST

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **Morris R. Antwell, ~~Oil Operator~~** Lease **Valley Land**

Well No. **2** Unit Letter **L** S **7** T **24** R **29** Pool **Malaga Delaware**

County **Eddy** Kind of Lease (State, Fed. or Patented) **Patented**

If well produces oil or condensate, give location of tanks: Unit **K** S **7** T **24** R **29**

Authorized Transporter of Oil or Condensate **The Permian Corporation**

Address **Box 4157, Midland, Texas**

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

_____

_____

Reasons for Filing: (Please check proper box) New Well _____ ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership _____ (X) Other _____ ( )

(Give explanation below)

Remarks:

Formerly owned and operated as Tenneco Oil Co.

RECEIVED
OCT 22 1963
O. C. C.
ARTESIA, OFFICE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **21th** day of **October** 19**63**

By Burton Setzer

Title **Agent**

Company **Morris R. Antwell**

Address **Box 2010**

Hobbs, New Mexico

Approved OCT 25 1963 19__

OIL CONSERVATION COMMISSION

By W. A. Gressett

Title **OIL AND GAS INSPECTOR**

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

	NO. FURNISHED	
OPERATOR	2	
SANTA FE	1	
PRORATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER	1	
FILE	1	
BUREAU OF MINES		

(Form C-103)
(Revised 7/1/53)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	X	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) July 24, 1963 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TENNECO OIL COMPANY (Company or Operator) Valley Land (Lease) Well No. 2 in L (Unit)

NW ¼ SW ¼ (40-acre Subdivision) of Sec. 7, T. 24-S, R. 29-E, NMPM., Malaga Pool

Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

See attached prognosis to plug and abandon.

RECEIVED
JUL 25 1963
O. C. C.
ARTESIA, OFFICE

JUL 25 1963
Approved ....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By M L Armstrong
OIL AND GAS INSPECTOR

TENNECO CORPORATION BY ITS MANAGING AGENT
TENNECO OIL COMPANY (Company or Operator)
By A. W. Lang
Position District Production Superintendent
Send Communications regarding well to:
Name TENNECO OIL COMPANY
Address P. O. Box 279, Hobbs, New Mexico, 88240

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

		NO. REQUIRED	
[illegible]			
[illegible]		1	
[illegible]		1	
STATE LAND [illegible]			
U.S.G.S.			
TRANSPORTER			
FILE			
BUREAU OF MINES		1	

TENNECO OIL COMPANY
PROGNOSIS TO PLUG AND ABANDON
July 24, 1963

Lease: Valley Land

Location: 1650' NSL and 330' EWL, Sec. 7, T-24-S, R-29-E, Eddy County, New Mexico **Well No.:** 2

Well Data:

1. Elevation: 2959' KB, 2955' GL
2. Zero Datum: 4' above GL
3. TD: 2752' (open hole completion)
4. Perforations: (Open hole)
5. Stimulation: Hydra fraced w/1500 gals
6. Casing: 8 5/8", 24#, J-55, set @ 332' w/200 sx cmt circulated
   5 9/16", 15# line pipe set @ 2712' w/500 sx cmt circulated.
   4 1/2", 16.6# liner set from 2665' to 2746' w/25 sx.
7. Previous Workover: None

Procedure:

1. Pull rods and tbg.
2. Spot 25 sk plug @ TD 2752'.
3. Spot 20 sk plug from 2400' to 2500'. Bottom of salt @ 2460'.
4. Spot 20 sk plug from 350' to 450'. Top of salt @ 400'.
5. Spot 10 sk plug in top of surface w/dry hole marker.
6. Clean and level location for state inspection.

NOTE: The hole must be filled w/mud between all plugs.

CFT/lb

June 14, 1971

Tenneco Corporation
P. O. Box 207
Hobbs, New Mexico

Re: Shut in wells

Gentlemen:

As more than seven production reports that the well listed below has not [illegible] Therefore, unless notified otherwise on June 1-1971 the subject well will resume allowable beginning July 1, 1971.

Valley Land #2-A, N-24-6S in the Salgre-Cutter [illegible]

[illegible]

OIL CONSERVATION COMMISSION

A. L. Porter
Secretary

ALS/jw

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	1	
TRANSPORTER GAS		
PRORATION OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110

RECEIVED
MAR 27 1961
O.C.C.
ARTESIA, OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
Tenneco Corporation	Valley Land Company	2

Unit Letter	Section	Township	Range	County
L	7	24-S	29-E	Eddy

Pool	Kind of Lease *(State, Fed, Fee)*
Malaga	Fee

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	L	7	24-S	29-E

Authorized transporter of oil [X] or condensate [ ]

The Permian Corporation

Address *(give address to which approved copy of this form is to be sent)*

Box 4157, Midland, Texas

Is Gas Actually Connected? Yes ____ No X

Authorized transporter of casing head gas [ ] or dry gas [ ]

None

Date Connected

Address *(give address to which approved copy of this form is to be sent)*

If gas is not being sold, give reasons and also explain its present disposition:

Gas is not produced on this lease in commercial quantity.

REASON(S) FOR FILING *(please check proper box)*

New Well . . . . . [ ]
Change in Transporter *(check one)*
Oil . . . . . [ ] Dry Gas . . . . [ ]
Casing head gas . [ ] Condensate . . [ ]
Change in Ownership . . . . . [X]
Other *(explain below)*

Remarks

Change operator's name from Tennessee Gas Transmission Company to Tenneco Corporation, effective MAR 1 1961

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the ____ day of MAR 1 1961, 19__.

OIL CONSERVATION COMMISSION	By
Approved by M L Armstrong	A W Lang — A. W. Lang
Title OIL AND GAS INSPECTOR	Title District Production Superintendent
Date MAR 27 1961	Company Tenneco Corporation
	Address Box 307, Hobbs, New Mexico

TENNECO OIL COMPANY
PROGNOSIS TO PLUG AND ABANDON
July 24, 1963

Lease: Valley Land **Well No.:** 2

Location: 1650' NSL and 330' EWL, Sec. 7, T-24-S, R-29-E, Eddy County, New Mexico

Well Data:

1. Elevation: 2959' KB, 2955' GL
2. Zero Datum: 4' above GL
3. TD: 2752' (open hole completion)
4. Perforations: (Open hole)
5. Stimulation: Hydra fraced w/1500 gals
6. Casing: 8 5/8", 24#, J-55, set @ 332' w/200 sx cmt circulated
   5 9/16", 15# line pipe set @ 2712' w/500 sx cmt circulated.
   4 1/2", 16.6# liner set from 2665' to 2746' w/25 sx.
7. Previous Workover: None

Procedure:

1. Pull rods and tbg.
2. Spot 25 sk plug @ TD 2752'.
3. Spot 20 sk plug from 2400' to 2500'. Bottom of salt @ 2460'.
4. Spot 20 sk plug from 350' to 450'. Top of salt @ 400'.
5. Spot 10 sk plug in top of surface w/dry hole marker.
6. Clean and level location for state inspection.

NOTE: The hole must be filled w/mud between all plugs.

CFT/lb

NUMBER OF COPIES RECEIVED	5	
DISTRIBUTION		
SANTA FE	1	✓
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	1	
TRANSPORTER GAS		
PRORATION OFFICE		
OPERATOR	2	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-55)

RECEIVED
JAN 23 1961
O. C. C.
ARTESIA, OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
Tennessee Gas Transmission Company	Valley Land Company	2

Unit Letter	Section	Township	Range	County
L	7	24S	29E	Eddy

Pool	Kind of Lease (State, Fed, Fee)
Malaga	Patented

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	L	7	24S	29E

Authorized transporter of oil ☒ or condensate ☐	Address (give address to which approved copy of this form is to be sent)
The Permian Corporation	The Permian Corporation P. O. Box 4157 Midland, Texas

Is Gas Actually Connected? Yes _____ No _____

Authorized transporter of casing head gas ☐ or dry gas ☐	Date Connected	Address (give address to which approved copy of this form is to be sent)
None		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ..... ☐
Change in Transporter (check one)
Oil ..... ☒ Dry Gas .... ☐
Casing head gas . ☐ Condensate . . ☐

Change in Ownership ..... ☐
Other (explain below)

Remarks

Transporter is changed from Cactus Petroleum, Inc. effective FEB 1 1961

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of January, 19 61.

OIL CONSERVATION COMMISSION	By
Approved by M L Armstrong	A W Lang A. W. Lang
Title OIL AND GAS INSPECTOR	Title District Production Superintendent
Date JAN 24 1961	Company Tennessee Gas Transmission Company
	Address ~~P. O. Box 1031, Midland, Texas~~ 307 Hobbs N Mex.

Form C-110
Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Tennessee Gas Transmission Co. Lease Valley Land

Well Nos. 2 & 3 Unit Letter L & K S 7 T 24S R 29E Pool Malaga

County Eddy Kind of Lease (State, [redacted]) State

If well produces oil or [redacted], give location of tanks: Unit ____ S 7 T 24S R 29E

Authorized Transporter of Oil or [redacted] Tennessee Gas Transmission Company

Address Box 1031, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

_____

_____

_____

Reasons for Filing: (Please check proper box) New Well _____ ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership _____ ( ) Other Sold (x)

Remarks: (Give explanation below)

This 69 barrels of oil is to be sold to Mr. Dan Harroun, 601 Riverside Drive, Carlsbad, New Mexico.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the ____ day of _____ 19____

By Joseph Borden
Joseph Borden

Approved _____ 19____

Title District Clerk

OIL CONSERVATION COMMISSION

Company Tennessee Gas Transmission Co.

By M L Armstrong

Address Box 1031

Title _____

Midland, Texas

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator: Tennessee Gas Transmission Company Lease: Valley Land

Address: P. O. Box 1031, Midland, Texas (Local or Field Office) P. O. Box 1181, Houston, Texas (Principal Place of Business)

Unit: L, Well(s) No.: 2, Sec.: 7, T. 24 S, R. 29 E, Pool: Malaga

County: Eddy Kind of Lease: Patented Land

If Oil well Location of Tanks: On Lease

Authorized Transporter: Cactus Petroleum, Inc. Address of Transporter

P. O. Box 1567, Midland, Texas (Local or Field Office), 1811 Melrose Bldg., Houston, Texas (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported: 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are: ..... %

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☒

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

Change operating ownership from Tennessee Production Company to Tennessee Gas Transmission Company, effective January 1, 1955.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4th day of February, 19 55.

Tennessee Gas Transmission Company

By: [signature]

Title: District Superintendent

Approved ....., 19.....

OIL CONSERVATION COMMISSION

By: L. A. Hanson

Title .....

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

March 30, 1955

COPY

Tennessee Gas Transmission Company
Box 2511
Houston, 1, Texas

Re: Change in bond name

Attention: Mr. John R. Hudmon

Gentlemen:

We direct your attention to a letter from Mr. L. A. Hanson, supervisor of the Artesia district of the Oil Conservation Commission, under date of March 1, 1955. In this letter Mr. Hanson gave you instructions as to how to handle the bond covering your operations on state and patented land in New Mexico. As of this date we have not been advised by our Santa Fe office that there has been any change in the bond shown on our records for Tennessee Production Company. Until we have been advised that the necessary change has been made, Mr. Hanson will be unable to approve Form C-110s for your Valley Land wells and we will be unable to make the change in the operating name on any of our Commission publications, including the proration schedule.

I am sure that your failure to comply with Mr. Hanson's instructions has been a matter of oversight, but it is something that should be given your attention immediately, as we will be unable to continue assigning allowables under the name of Tennessee Production Company. Kindly advise us as to what action you are taking or that you propose to take so that the allowable cancellations will not be necessary.

Yours very truly,

OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
Proration Manager

ALP/hs
cc-Mr. L. A. Hanson, Artesia
Oil Commission, Santa Fe

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

STATE OF NEW MEXICO

OFFICE OF
STATE ENGINEER
SANTA FE

JOHN H. BLISS
STATE ENGINEER

RECEIVED
NOV 29 1952
Oil Cons. Comm.
Artesia Office

November 26, 1952.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
RECEIVED
NOV 28 1952

File: C-381

Oil and Gas Conservation Commission
State Capitol Building,
Santa Fe, New Mexico.

Dear Sirs:

We have approved this date an application by the Tennessee Production Company, c/o York and Harper of Midland, Texas, for a permit to drill an oil well in the NW¼SW¼ of Section 7, Township 24 South, Range 29 East, on land owned by The Valley Land Company, in Eddy County.

This application has been assigned File No. C-381 in this office.

We would appreciate it, if your office would forward to us, when this well has been completed, a completion report advising us if:

___X___(1). The well was properly drilled and cased and is now a producing oil well.

_____(2). The well was abandoned and properly plugged on _____19_____.

_____(3). The well has been abandoned for oil drilling purposes and properly converted into a water well.

A duplicate copy of this letter is enclosed and may be used for the requested report.

Very truly yours,

John H. Bliss
State Engineer

By: A F Brown
Arthur F. Brown
Assistant State Engineer

FHH:sb
cc: E. G. Minton, Jr.
Encl: Copy of letter - 1

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator: Tennessee Production Company Lease: Valley Land Co.

Address: Box 1031, Midland, Texas (Local or Field Office) Box 1181, Houston, Texas (Principal Place of Business)

Unit: L, Well(s) No. 2, Sec. 7, T. 24S, R. 29E, Pool: Malaga

County: Eddy Kind of Lease: Patented Land

If Oil well Location of Tanks: On Lease

Authorized Transporter: Cactus Petr., Inc. Address of Transporter

Box 1567, Midland, Texas (Local or Field Office), 1811 Melrose Bldg., Houston, Texas (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported: 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are: ____ %

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☒ OTHER (Explain under Remarks) ☐

REMARKS:
Change in transporter from Ashland Oil & Refr. Co. to Cactus Petr., Inc., effective May 1, 1954.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of May, 19 54

Tennessee Production Co.

By: J. P. Schmals
Title: Dist. Supt.

Approved ____, 19____

OIL CONSERVATION COMMISSION

By: L. A. Johnson

Title ____

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

4

(Form C-104)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 25 1952
Oil Cons. Comm.
Artesia Office

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas, September 22, 1952
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Production Co. (Company or Operator) Valley Land (Lease), Well No. 2, in NW ¼ SW ¼,
L (Unit), Sec. 7, T. 24-S, R. 29-E, NMPM., Malaga Pool
Eddy County. Date Spudded 7-10-52, Date Completed 9-17-52

Please indicate location:

O			

Elevation 2955 Gr. Total Depth 2752, P.B.

Top oil/gas pay 2750 Top of Prod. Form. 2715

Casing Perforations: - or

Depth to Casing shoe of Prod. String 2746

Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after ~~acid or shot~~ Hydrafrac 51 BOPD

Based on 51 bbls. Oil in 24 Hrs. 0 Mins.

Gas Well Potential -

Size choke in inches Pumping

Date first oil run to tanks or gas to Transmission system: 9-17-52

Transporter taking Oil or Gas: Western Oil Transport Co. Midland, Texas

Casing and Cementing Record

Size	Feet	Sax
8-5/8	332	200
5-9/16	2712	500
4½	81	25 (Liner)

Remarks: 1500 gals Fracing 22-38-42

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 25 1952, 19

OIL CONSERVATION COMMISSION

By: L. A. Stinson

Title OIL AND GAS INSPECTOR

Tennessee Production Co.
(Company or Operator)

By: E. L. McNeill
(Signature) E.L. McNeill

Title Vice President

Send Communications regarding well to:

Name Tennessee Production Co.

Address Box 1031, Midland, Texas

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	NO. FURNISHED	
Operator	1	✓
Santa Fe	1	✓
Proration Office	1	✓
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator: Tennessee Production Co. Lease: Valley Land

Address: P. O. Box 1031, Midland, Texas (Local or Field Office) P.O. Box 1181, Houston 1, Texas (Principal Place of Business)

Unit: L, Well(s) No. 2, Sec. 7, T 24-S, R 29-E, Pool: Malaga

County: Eddy Kind of Lease: Patented Land

If Oil well Location of Tanks: On Lease

Authorized Transporter: Ashland Oil & Refining Company (Trucks) Address of Transporter

P. O. Box 1736, Midland, Texas (Local or Field Office), 1409 Winchester Avenue, Ashland, Ky. (Principal Place of Business)

Per cent of Oil ~~or Natural Gas~~ to be Transported: 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are: None

%

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☒ OTHER (Explain under Remarks) ☐

REMARKS:

Transporter to be changed from Western Oil Transportation Co. to Ashland Oil & Refining Company (Trucks) effective 2-1-53.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3 day of February, 19 53

Tennessee Production Company

By: [signature]

Title: Office Manager

Approved: FEB 6, 19

OIL CONSERVATION COMMISSION

By: [signature]

Title

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

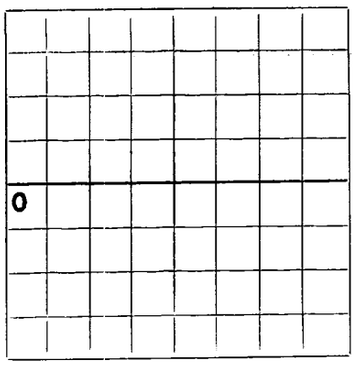
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

(Revised 7/1/52)
(Form C-105)

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 25 1952
Oil Cons. Comm.
Artesia Office

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Tennessee Production Co. (Company or Operator) Valley Land (Lease)

Well No. 2, in NW ¼ of SW ¼, of Sec. 7, T. 24-S, R. 29-E, NMPM.

Malaga Pool, Eddy County.

Well is 1650 feet from South line and 230 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is -

Drilling Commenced July 10, 19 52. Drilling was Completed 9-17-52, 19 52.

Name of Drilling Contractor Saddler Drilling Co.

Address Abilene, Texas

Elevation above sea level at Top of ~~Rotary Head~~ Ground 2955. The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 2750 to 2752 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 200 feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New SH	332	Baker	-	-	
5-9/16	15	New	2712	Baker	-	-	
4-1/2	16.6#	New	81	Baker	-	-	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	332	200	Hallib.		
7-7/8	5-9/16	2712	500	"		
	4-1/2	81	25	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydrafraced well 2746-2752' with 1500 gals with packer in liner at 2730'. Maximum treating pressure 2200#. Minimum 1200#. Broke to 900#.

Result of Production Stimulation Pumped 50.52 BO and 19.38 BW in 24 hrs.

Depth Cleaned Out .....

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 336 feet to 2712 feet, and from ..... feet to ..... feet.
Cable tools were used from 0 feet to 336 feet, and from 2712 feet to 2752 feet.

PRODUCTION

Put to Producing 9-17, 1952

OIL WELL: The production during the first 24 hours was 69.90 barrels of liquid of which 74 % was was oil; - % was emulsion; 26 % water; and - % was sediment. A.P.I. Gravity 43

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy 2120	T. Devonian	T. Ojo Alamo
T. Salt 2220	T. Silurian	T. Kirtland-Fruitland
B. Salt 2470	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Sand & Gravel				
180	236	56	Anhy				
236	1090	854	Sand, Shale & Anhy.				
1090	1480	390	Anhy				
1480	1570	90	Salt				
1570	1960	390	Anhy				
1960	2120	160	Salt				
2120	2220	100	Anhy				
2220	2470	250	Salt				
2470	2670	200	Anhy				
2670	2715	45	Black Lime				
2715	2752	37	Sand				
			TD 2752				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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File	1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sept. 22, 1952 (Date)

Company or Operator Tennessee Production Co. Address Box 1031, Midland, Texas

Name E.L. McNeill Position or Title Vice-President

County Eddy Depth 800' Pool Malaga

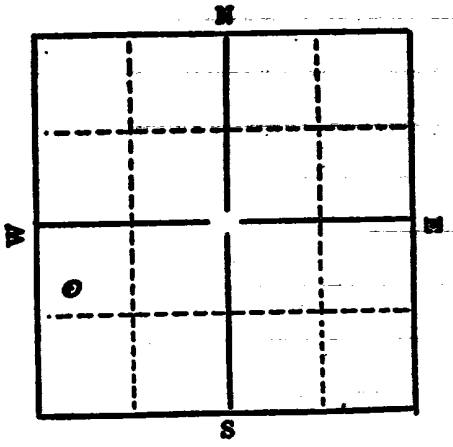
SCOUT REPORT

New Mexico Oil Conservation Commission

Company Tennessee Production Co. Well No. 2 Farm Name Valley Land Co.

~~2310~~ 1650 Feet from S Line 330 Feet from W Line Sec. 7 Twp. 24S Range 29E

C 101 Approved: Land Patented Contractor



Elevation 2958	Spudded 7-3-52	Completed 9-17-52	
TA	Total Depth 2752	P. B.	
TX 2220	Top Pay 2750	District 9	
BX 2470	I. P. P 51 BOPD	C	
TY	Base BO 24 Hrs.		
TSR	Choke: Inch		
TQ	Tubing: 2 @ 2745 Feet		
TGB	Pressures: Tubing Casing		
TSA	GOR Gravity 43		
TGlo	Effective Perfs.		
TDr			
T. Tubbs			
TAbo			
TPenn			
T. Miss.	Acid & Shooting Record		
T. Dev.	From	To	
T. Sil.	From	To	
T. Mont.	From	To	
T. Simp.	From	To	
T. Mck.	From	To	
TEll			
TGr W			
TGr	SHOWS		
T. Del Lis 2670	S/ salt w 2727		
T. Del. sd 2715	S/		
T.	S/		
T.	S/		
T.	S/		

AMOUNT CASING & CEMENTING RECORD

Size	Feet	Sax Cement
8 5/8	285	350
5 1/2	2710	150
4"	2680	
liner	2742	50

May 7	Location	AUG 6	TD 2710 sd
MAY 14	✓ ✓ ✓ ✓ ✓		WOC.
	Pits + Road	AUG 13	✓
JUL 9	TD 140 sd + Gravel		TD 2717 sd. WOC
	run csg		sq. 27 sd
JUL 16	TD 285 R.B.	AUG 27	TD 2742 sd.
	WOC		& plug.
JUL 23	Moving Rot	SEP 3	TD 2742 sd
JUL 30	TD 2710 sd & lc		prep to tr.
	WOC.		

SEP 10	TD 2742 sd		
	POP.		
	Bail 1 BO per hr		
	Natural		
	Hyd 1500 - 2739.42		
SEP 17	TD ⊃ w/o pump.		
SEP 24			

(Form C-103)
(Revised 7/1/52)

RECEIVED
SEP 25 1952
Oil Conservation Commission
Artesia, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Hydrafracing	X

September 22, 1952, Midland, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tennessee Production Co. (Company or Operator) Valley Land (Lease)

Saddler Drilling Co. (Contractor), Well No. 2 in the NW ¼ SW ¼ of Sec. 7,

T. 24-S, R. 29-E, NMPM., Malaga Pool, Eddy County.

The Dates of this work were as folows: See Below

Notice of intention to do the work (was) (~~XXXX~~) submitted on Form C-102 on 9-3 (Cross out incorrect words), 19 52

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 2752'
Hydrafraced open hole 2746-2752 with 1500 gals. with packer set at 2730' in 4½" liner. Maximum treating pressure 2200#. Minimum 1200# Broke to 900#. Job completed at 7:30 PM 9-3-52. Pumped 50.52 BO and 19.38 BW in 24 Hrs. on 9-20-52.

Witnessed by ..... (Name) ..... (Company) ..... (Title)

Approved: OIL CONSERVATION COMMISSION

L. A. Hanson
(Name)

OIL AND GAS INSPECTOR
(Title)

SEP 25 1952
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [signature]

Position: Vice President

Representing: Tennessee Production Co.

Address: Box 1031, Midland, Texas

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SEP 10 1952
Oil Cons. Comm.
Artesia Office

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION to (OTHER) Hydrafrac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas (Place) September 3, 1952 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Valley Land Lease

Tennessee Production Company (Company or Operator) Well No. 2 in (Unit)

NW ¼ SW ¼ (40-acre Subdivision) of Sec. 7, T. 24-S, R. 29-E, NMPM., Malaga Pool

Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD: 2752
8-5/8" casing cemented at 332. 5-9/16" casing cemented at 2712. 4½" Liner cemented at 2746'.
We desire to Hydrafrac open hole 2746-2752 with 1500 gals with packer in liner at 2730.

Approved SEP 12 1952, 19
Except as follows:

Company or Operator

By E. L. McFall

Position Vice President

Send Communications regarding well to:

Name Tennessee Production Co.

Address Box 1031, Midland, Texas

Approved
OIL CONSERVATION COMMISSION

By L. A. Sanson

Title

OIL CONSERVATION COMMISSION
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Artesia Office

(Form C-103)
(Revised 7/1/52)

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SEP 2 1952
OIL CONSERVATION

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 27, 1952 (Date) Midland, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tennessee Production Company (Company or Operator) Valley Land (Lease)

Saddler Drilling Co. (Contractor), Well No. 2 in the NW ¼ SW ¼ of Sec. 7,

T. 24-S, R. 29-E, NMPM., Malaga Pool, Eddy County.

The Dates of this work were as folows: See Below

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cemented 4½" liner at 2746' with 25 sx. Circulated out 10 sx. Completed at 1 AM 7-23-52.
Started drilling cement plug at 1:30 AM 7-26-52. Tested liner before and after drilling plug by bailing method. Tested ok.

Witnessed by ..... (Name) ..... (Company) ..... (Title)

Approved: OIL CONSERVATION COMMISSION

L. A. Sanson (Name)

OIL AND GAS INSPECTOR (Title) SEP 4 1952 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. Gordon

Position: Office Manager

Representing: Tennessee Production Company

Address: .....

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

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Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 25, 1952 (Date) Midland, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tennessee Production Company (Company or Operator) Valley Land (Lease)

Saddler Drilling Co. (Contractor), Well No. 2 in the NW ¼ SW ¼ of Sec. 7,

T. 24-S, R. 29-E, NMPM., Malaga Pool, Eddy County.

The Dates of this work were as folows: See Below

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on ....., 19....,
(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cemented 5-9/16" casing at 2712' with 500 sx. Completed at 7:00 PM 7-28-52. Moved out Rotary and moved in cable tools. Drilled cement plug 8-15-52. Tested casing before and after drilling plug by bailing method. Tested OK. Drilling resumed.

RECEIVED
AUG 29 1952
Oil Cons. Comm.
Artesia Office

Witnessed by ..... (Name) ..... (Company) ..... (Title)

Approved: OIL CONSERVATION COMMISSION

L. A. Hanson (Name)

OIL AND GAS INSPECTOR (Title) AUG 29 1952 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [signature]

Position: Office Manager

Representing: Tennessee Production Co.

Address: Box 1031, Midland, Texas

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

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(Form C-103)
(Revised 7/1/52)

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 18, 1952, Midland, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tennessee Production Company (Company or Operator) Valley Land (Lease)

Saddler Drilling Co. (Contractor), Well No. 2 in the NW ¼ SW ¼ of Sec. 7,

T. 24-S, R. 29-E, NMPM., Malaga Pool, Eddy County.

The Dates of this work were as folows: See Below

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on ....., 19....,
(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 2727'

Cemented 5-9/16" @ 2712' with 500 sx. with 4% Aquagel. Completed @ 7 PM 7-28-52. Moved out Rotary and moved in cable tools. Drilled cement plug on 8-16-52. Tested casing before and after drilling plug by bailing method. Tested OK.

RECEIVED
AUG 22 1952
Oil Cons. Comm.
Artesia Office

Witnessed by ..... (Name) ..... (Company) ..... (Title)

Approved: OIL CONSERVATION COMMISSION

L. A. Johnson (Name)

OIL AND GAS INSPECTOR (Title) AUG 52 1952 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. R. Coleman

Position: Dist. Manager

Representing: Tennessee Production Co.

Address: Box 1031, Midland, Texas

OIL CONS...

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(Revised 7/1/52)

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JUL 28 1952
Oil Cons.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 24, 1952, Midland, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under tne heading noted above at the

Tennessee Production Company (Company or Operator) Valley Land (Lease)

Saddler Drilling Co. (Contractor), Well No. 2 in the NW ¼ SW ¼ of Sec. 7,

T. 24-S, R. 29-E, NMPM., Malaga Pool, Eddy County.

The Dates of this work were as folows: See Below

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ~~.....~~ (Cross out incorrect words), 19....,

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 336'

Cemented 8-5/8" casing at 332' w/200 sx. Cement circulated. Plug down at 7:10 A.M., 7-15-52.

Moved off cable tools and moved in Rotary. Drilled cement plug 7-23-52. Tested casing w/1000# before and after drilling plug. Tested OK. Drilling resumed.

Witnessed by ..... (Name) ..... (Company) ..... (Title)

Approved: OIL CONSERVATION COMMISSION

L. A. Hanson
(Name)

OIL AND GAS INSPECTOR
(Title)

JUL 29 1952
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. R. Coleman

Position Dist. Manager J. R. Coleman

Representing Tennessee Production Co.

Address Box 1031, Midland, Texas

Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

RECEIVED JUN 16 1952 Oil Cons. Comm.

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	X	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas (Place) June 13, 1952 (Date)

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Tennessee Production Company (Company or Operator) Valley Land (Lease) Well No. 2 in SW/4 of Sec. 7, T. 24-S, R. 29-E, N. M. P. M., Malaga Field. Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Change location from 2310'FSL & 330'FWL Sec. 7, T24S, R29E, to 1650'FSL & 330'FWL Sec. 7, T24S, R29E. Form C-101 approved by your office April 24, 1952. New Form C-101 from this office dated 6-13-52.

Change depth of surface pipe (8 5/8") from 350' to 275' and change plans to set this pipe with cable tools instead of rotary tools. Form C-101 approved by your office 4-24-52. Form C-102 approved by your office 5-22-52. New Form C-101 from this office dated 6-13-52.

Approved JUN 17 1952, 19____
except as follows:

OIL CONSERVATION COMMISSION,

By L. A. Hanson

Title OIL AND GAS INSPECTOR

TENNESSEE PRODUCTION COMPANY
Company or Operator

By J. Spencer Collins

Position Sr. Geologist

Send communications regarding well to

Name Tennessee Production Company

Address P. O. Box 1031, Midland, Texas

Form C-101 NEW MEXICO OIL CONSERVATION COMMISSION

Change of location

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

6

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Artesia Office

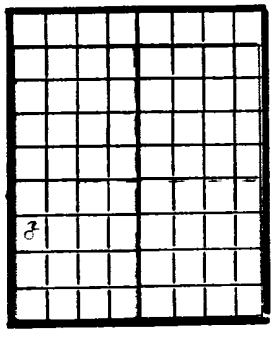
Midland, Texas (Place) June 13, 1952 (Date)

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Tennessee Production Company (Company or Operator), Valley Land (Lease) well No. 2 in SW/4 of Sec. 7, T. 24-S, R. 29-E, N. M., P. M., Malaga Field, Eddy County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 1650 feet (N.) (~~S.~~) of the South line and 330 feet (E.) (~~W.~~) of the West line of Section 7

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Valley Land Company

Address Malaga, New Mexico

If government land the permittee is _____

Address _____

The lessee is _____

Address _____

We propose to drill well with drilling equipment as follows: Combination Rig Cable Tool 0-275', Rotary 275'-2720', Approx.-Cable Tool 2720'-2800' Approx.

The status of a bond for this well in conformance with Rule 89 of the General Rules and Regulations of the Commission is as follows: Bond is in effect now

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
10"	8 5/8"	28	2nd Hand	275	Cemented	Circulate
7 3/4"	5 1/2"	15.5	New	2720	Cemented	To 8 5/8" Shoe

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 2760 feet.

Additional information:

Approved JUN 17 1952, 19____
except as follows:

Sincerely yours,

TENNESSEE PRODUCTION COMPANY
Company or Operator

By J. Spencer Collins
J. Spencer Collins
Position Sr. Geologist

Send communications regarding well to:

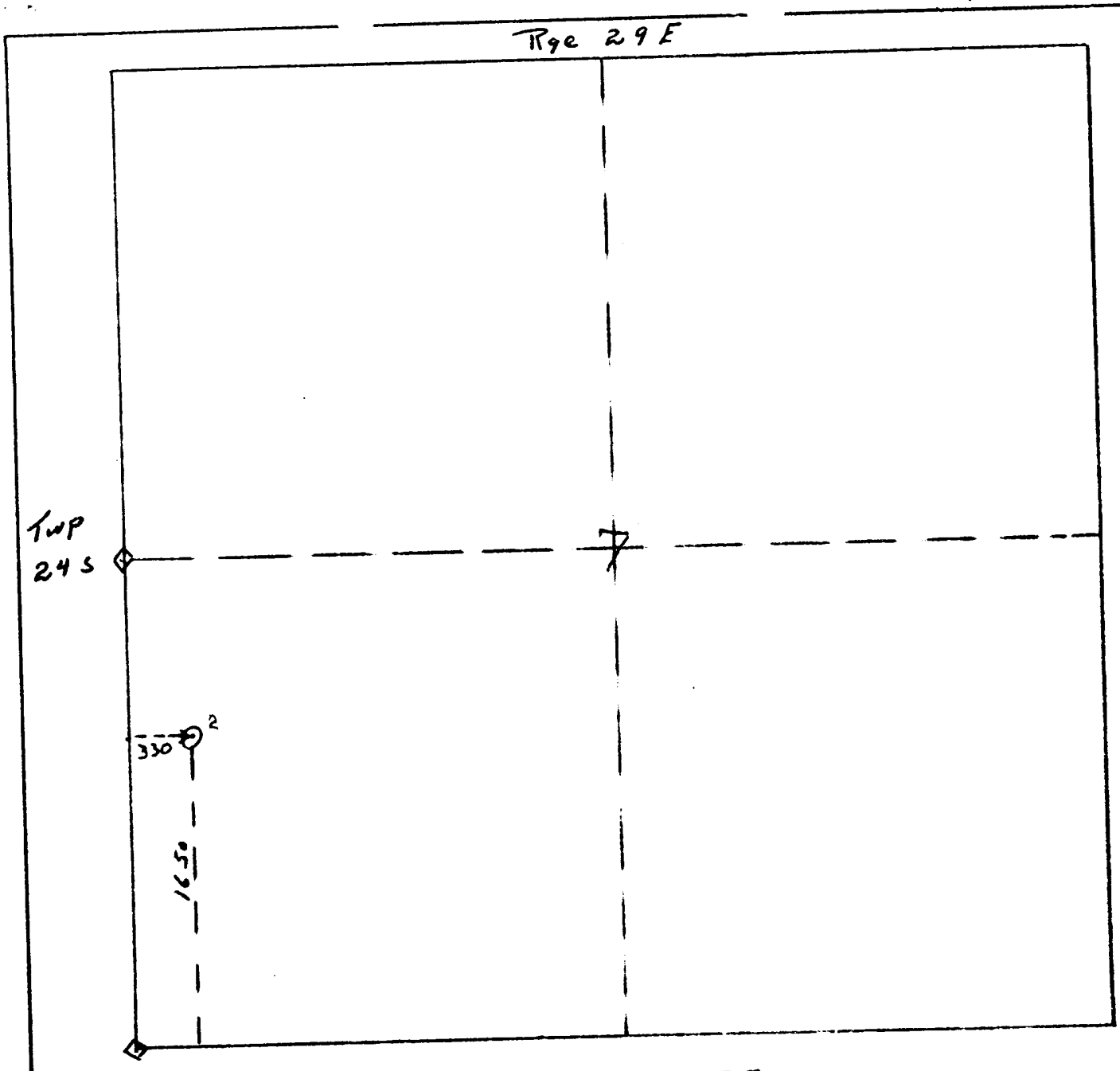
Name Tennessee Production Company

Address P. O. Box 1031, Midland, Texas

OIL CONSERVATION COMMISSION,

By L. A. Johnson

Title OIL AND GAS INSPECTOR



C E R T I F I C A T E

This is to certify that I located the Valley Land #2 well as shown hereon, 1650 feet from the south line and 330 feet from the west line of section 7, Twp. 24 S., Rge. 29 E. N. M. P. M.

John Lewis, Jr.
Licensed Surveyor of N.
No. 220.

Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	X	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas (Place) May 14, 1952 (Date)

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Tennessee Production Company (Company or Operator) Valley Land (Lease) Well No. 2 in Lot 3, of SW/4 of Sec. 7, T. 24-S, R. 29-E, N. M. P. M., Malaga Field. Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Anticipate Using Following Amended Casing Program Differing from that shown on our Notice of Intention to Drill, Form C-101. Approved by your office 4-24-52.

Size Hole	Size Casing	Wt. per Ft.	New or 2nd Hd.	Depth	Sacks Cement
10"	8-5/8	28	2nd Hd.	350	Circulate
7 3/4"	5-1/2	15.5	New	2720	Back to 8-5/8" shoe

Approved MAY 22 1952, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By L. A. Sherman
Title

Tennessee Production Company
(Company or Operator)
By J. R. Coleman
Position District Manager
Send communications regarding well to
Name Tennessee Production Company
Address Box 1031, Midland, Texas

Form C-101

NE MEXICO OIL CONSERVATION MMISSION

Santa Fe, New Mexico

SANTA FE
ARTESIA

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

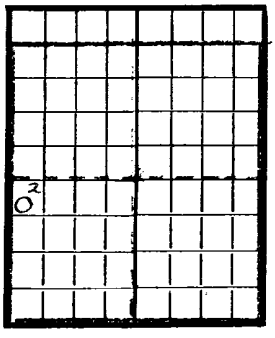
Midland, Texas (Place) April 22, 1952 (Date)

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Tennessee Production Company, Valley Land Co. (Company or Operator) Well No. 2 Lot 3 in SW/4 (Lease)

of Sec 7, T 24S, R 29E, N. M., P. M., Malaga Field, Eddy County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 2310 feet (N.) (S.) of the South line and 330 feet (E.) (W.) of the West line of Section 7

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Valley Land Company

Address Malaga, New Mexico

If government land the permittee is _____

Address _____

The lessee is _____

Address _____

We propose to drill well with drilling equipment as follows: Combination Rig Rotary 0 to 2720. Cable Tool 2720 to 2800 Approximately.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Bond is in effect now.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12 1/2	10 3/4"	32.75	New	350	Cement	Circulate
8 3/4	7 "	23	New	2720	Cement	Back to 10 3/4 Shoe.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 2760 feet.

Additional information:

APR 24 1952

Approved _____, 19____

except as follows:

OIL CONSERVATION COMMISSION,

By L. A. Johnson

Title OIL AND GAS INSPECTOR

Sincerely yours,

Tennessee Production Company
Company or Operator

By J. Spencer Collins
J. Spencer Collins

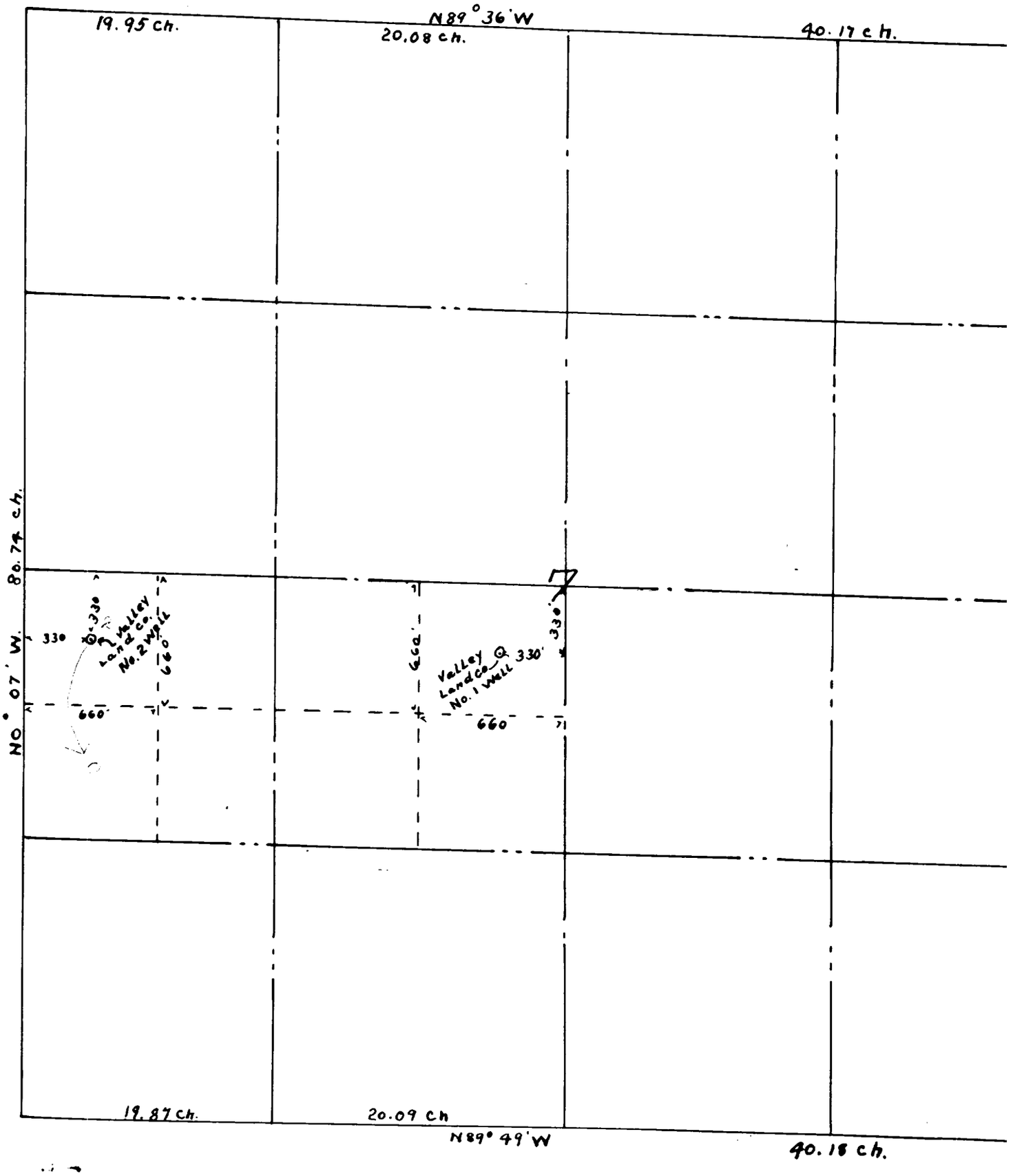
Position Sr. Geologist

Send communications regarding well to

Name Tennessee Production Company

Address P. O. Box 1031, Midland, Texas

Section 7 Twp 24S Rge 29E.



This is to certify that the above map showing the locations of Valley Land Co. No. I and No. 2 wells was made from field notes of an actual bona fide survey made by me and is true and correct to the best of my knowledge and belief

Licensed Surveyor of
License No. 3220