

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	2

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
Malaga Unit	
8. Farm or Lease Name	
Tract 13	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Malaga Delaware	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WATER INJECTION WELL</b>
2. Name of Operator <b>MORRIS R. ANTWEIL</b>
3. Address of Operator <b>Box 2010, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>24S</b> RANGE <b>29 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>2955' GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Conversion to Water Injection</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under Authority of Commission Order WFX No. 300:  
Pulled rods, pump, and tubing. Cleaned out open hole to  
TD 2752'. with Cavins Bailer. Washed open hole with 300 gals.  
Xylene containing 10 gals. Hi-Flo. Ran 2-3/8" Tubing and set  
Tension packer at 2730'. Treated with 250 gals. 15% FE Acid.  
Began water injection 20 Dec. 68.

RECEIVED

DEC 26 1968

O. C. C.  
ARTEBIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R M Williams</u>	TITLE <u>Agent</u>	DATE <u>23 Dec. 68</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 26 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		