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IRANSPORTER	OIL	<u> </u>		
	GAS	$\perp$		
OPERATOR		1	<u> </u>	
PROPATION OFFICE			Į	

Agent of Unit Operator

2 August 1976

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COM ION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE RECEIVED					
	TRANSPORTER GAS		nuc 0 1076			
	OPERATOR / AUG 9 1976					
I.	PRORATION OFFICE					
	Austin Gas RECERTAGE Inc. D.C.C.					
	Box 159 Stafford, Kansas 67578					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion  Change in Ownership X 1 Aug. 1	Oil Dry Gas	71			
	Change in Ownershipki I 1749					
	If change of ownership give name and address of previous owner	Morris R. Antweil, B	ox 2010, Hobbs, N	ew Mexico 88240		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of L	eas <b>e</b> Leas <b>e</b> No.		
	Malaga Unit-Tract 1	1 1 _	1	derol or Fee Fee		
	Location L : 1650	Feet From The South Line	e and 330 Feet F	om The West		
		vnship 24-S Range	29-E , NMPM,	Eddy County		
		AND NATURAL CA	c			
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)		
	THE	XXXXXX Injection Well_	Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent;		
	Nenc	Unit Sec. Twp. Fige.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workever Deeper	Plug Back   Same Res'v.   Diff. Res'v		
	Designate Type of Completic	· · · · · · · · · · · · · · · · · · ·	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Deptii			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforation <b>s</b>	1		Depth Casing Shoe		
	TUBING, CASING, AND CEMEN					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test. Producing Method (Flow, pump, gas lift, etc.)		as lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Piessale		Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-Mor		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Cosing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		CE	OIL CONSERVATION COMMISSION			
		APPROVED SEP 201976 , 19				
		BY W. a. Snessett				
		TITLESUPERVISOR, DISTRICT I				
	All Signature)		This form is to be filed in compliance with RULE 1104.			
			This form is to be filed in compliance with Rocc trees  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.