

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-75

|                        |   |
|------------------------|---|
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RECEIVED BY  
AUG 23 1984  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - Water Injection   | 7. Unit Agreement Name<br>Malaga         |
| 2. Name of Operator<br>Austin Gas purchasing   | 8. Farm or Lease Name<br>Tract 13        |
| 3. Address of Operator<br>Box 159, Stafford, Kansas 67578  | 9. Well No.<br>2                         |
| 4. Location of Well<br>UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24S</u> RANGE <u>29E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Malaga |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>2955' GL  | 12. County<br>Eddy                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |  |  |   |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug the well in the following manner;  
Spot 35 sacks cement on bottom, pull tubing and packer to 1475 ft., perforate 5½ at 1525 ft.

Pressure up on casing to 750 lbs. If casing holds spot 25 sacks cement, if casing does not hold we will pump out 35 sacks cement, lay down tubing and packer, pump sufficient cement to circulate down 5½ around hole at 800 ft. and out surface pipe. Place dry hole marker on well. (approximately 225 sacks)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 8/16/84

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 23 1984

CONDITIONS OF APPROVAL, IF ANY: Notify NMOCC in sufficient time to witness