

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

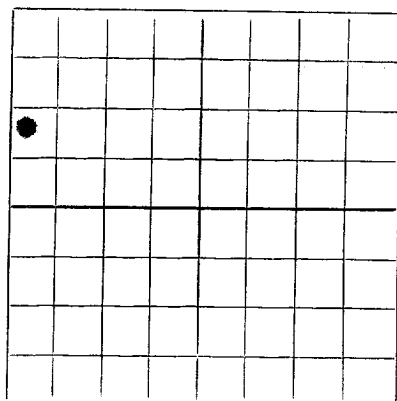
RECEIVED
AUG 16 1952

WELL RECORD

Oil Cons. Comm.

Artesia Office

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

L. L. Wilson

Ethel Skinner

(Company or Operator)

(Lease)

Well No. 2, in 1/4 of 16, T. 24 - 3, R. 29 - 1, NMPM.

Well is 1670 feet from north line and 130 feet from east line.

of Section 16. If State Land the Oil and Gas Lease No. is.

Drilling Commenced July 2, 1952. Drilling was Completed August 6, 1952.

Name of Drilling Contractor Saddle Drilling Corp.

Address Abilene, Texas

Elevation above sea level at Top of Tubing Head 2721. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2725 to 2720
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	22.5	New	270'	Robert Gallo			Surface
5-1/2"	14	New	2722'	"40"			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	270'	400	Ballston		
7-7/8"	5-1/2"	2722'	125	"40"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Oils, or Gals. used, interval treated or shot.)
Hydraulic Fracturing 1000 gal., 3000 gal. oil 7/12 to 7/20

Production increased from 25 to 76 barrels per day

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 290 feet to 2712 feet, and from feet to feet.
Cable tools were used from 0 feet to 290 feet, and from 2712 feet to 2725 feet.

PRODUCTION

Put to Producing August 11, 1932

OIL WELL: The production during the first 24 hours was 76 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 42

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in 12 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	2170	T. Devonian		T. Ojo Alamo	
T. Salt	2430	T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. G. Wash	2662	T. Dakota	
T. Glorieta		T. Permian	2667	T. Morrison	
T. Drinkard		T. Permian	2715	T. Penn.	
T. Tubbs		T. Permian	2725	T.	
T. Abo		T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Gravel	2170	2430	260	Salt
45	100	55	Lim. sandy	2430	2460	30	Sandy anhy.
100	125	25	Anhydrite	2460	2614	154	Anhy., lim. etc.
125	150	25	Red sand	2614	2638	24	Lim., shale etc.
150	172	22	Anhydrite	2638	2662	24	Anhy.
172	193	21	Pecked sand	2662	2667	5	Black lim.
193	241	48	Anhydrite, red sand	2667	2715	48	Sand
241	290	49	Anhydrite, red sand	2715	2725	10	Oil sand T.D.
290	430	140	Salt & anhydrite				
430	470	40	Salt				
470	540	70	Salt & anhydrite				
540	560	20	Lim.				
560	740	180	Anhy., lim., salt etc.				
740	935	195	Salt, anhy.				
935	980	45	Lim.				
980	1030	50	Anhy. w/salt etc.				
1030	1190	160	Salt, anhy.				
1190	1470	280	Anhydrite				
1470	1560	90	Anhydrite, salt				
1560	1590	30	Lim.				
1590	1670	80	Anhy. shale, etc.				
1670	1725	55	Lim. anhydrite				
1725	2110	385	Anhy., salt				
2110	2120	10	Lim.				
2120	2170	50	Anhy., shale etc.				

OIL CONSERVATION COMMISSION			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator B. L. Wilson

Address 707 Continental Bldg., Dallas, Texas

Name

Position or Title Co-owner

August 14, 1932 (Date)