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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 8 1976

O.C.C.  
LABORIAL OFFICE

Form C-103  
Supersedes O-11  
C-102 and C-103  
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO BE FURNISHED TO A STATE OR FEDERAL RESERVOIR.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection WELL</p>		<p>7. Unit Agreement Name</p> <p>Malaga Delaware</p>
<p>2. Name of Operator</p> <p>Austin Gas Purchasing, Inc. ✓</p>		<p>8. Field or Lease Name</p> <p>Tract 11</p>
<p>3. Address of Operator</p> <p>Box 159, Stafford, Kansas 67578</p>		<p>9. Well No.</p> <p>2</p>
<p>4. Location of Well</p> <p>UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 24S RANGE 29E NMPM.</p>		<p>10. Field and Pool, or Wildcat</p> <p>Malaga Delaware</p>
<p>11. Elevation (Show whether DE, RT, GR, etc.)</p> <p>2951 G.L.</p>		<p>12. County</p> <p>Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SURSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOG <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon notification from New Mexico Oil and Gas Commission of approval to plug this well, it was plugged by Casing Services & Salvage of Hobbs, New Mexico and the following procedure was used.

- 10-18-76 Rig up, run tubing to 2650 feet, pump 25 sack cement plug, pull tubing, shut down.
- 10-19-76 Rig up casing jacks, shot at 2193, pull 71 joints 5½ casing, rig down casing equipment, rig up tubing tools, shut down
- 10-20-76 Run tubing to 2232 feet, displace hole with bryne jell, pump 35 sacks, pull tubing to 341 feet, pump 45 sacks cement. Lay tubing down, rig down. set dry hole marker pump to plug. 105x

Pump jack, cement blocks have been hauled from location. As soon as all casing has been removed, location will be ripped and leveled to its original contour.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>ED. <i>[Signature]</i></p>	<p>TITLE</p>	<p>DATE 11-4-76</p>
<p>OVER BY <i>[Signature]</i></p>	<p>TITLE OIL AND GAS INSPECTOR</p>	<p>DATE APR 26 1977</p>

CONDITIONS OF APPROVAL, IF ANY:

REVISED

1971

1972