

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

P. L. Wilson

(Company or Operator)

Eliel Skinner

(Lease)

Well No. 3, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec 18, T 24-N, R 29-E, NMPM.Well is 2310 feet from North line and 330 feet from West lineof Section 18. If State Land the Oil and Gas Lease No. is _____Drilling Commenced August 19, 1952 Drilling was Completed August 29, 1952Name of Drilling Contractor Juddler Drilling CorporationAddress Abilene, TexasElevation above sea level at Top of Tubing Head 2346 ft. The information given is to be kept confidential until not confidential, 19____.

OIL SANDS OR ZONES

No. 1, from 2728 to 2734 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No water to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4"</u>	<u>40#</u>	<u>New</u>	<u>278'</u>	<u>Anchor Gauge</u>			<u>Surface</u>
<u>7"</u>	<u>30#</u>	<u>New</u>	<u>2716'</u>	<u>"50"</u>			<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-3/4"</u>	<u>10-3/4"</u>	<u>278'</u>	<u>350</u>	<u>Halliburton</u>		
<u>6-3/4"</u>	<u>7"</u>	<u>2716'</u>	<u>125</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydraflood 1500# sand, 1500 gallons oil 2728 to 2734'Result of Production Stimulation Increased production from 24 to 68 barrels of oil per day

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 2726 feet, and from _____ feet to _____ feet.
Cable tools were used from 2716 feet to 2734 feet, and from _____ feet to _____ feet.

Put to Producing.....~~September 11~~....., 19.....⁵²

OIL WELL: The production during the first 24 hours was.....⁷².....barrels of liquid of which.....⁹⁵.....% was
was oil;% was emulsion;⁵.....% water; and.....% was sediment. A.P.I.

Gravity.....⁴².....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....
Not shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	2165	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2134	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. Delaware Lime.....	2670
T. Drinkard.....		T. Delaware Sand.....	2696
T. Tubbs.....		T. Oil Sand.....	2728
T. Abo.....		T. TO 2734 in Oil Sand.....	
T. Penn.....		T.	
T. Miss.....		T.	

From	To	Thickness in Feet	Formation
0	313	313	Surface Hole
313	430	117	lime, anhydrite
430	460	30	anhydrite
460	550	90	salt & anhydrite
550	646	96	lime & anhydrite stks.
646	950	310	salt & anhydrite
950	990	40	anhydrite w/salt stks.
990	1040	90	salt
1040	1420	380	anhydrite
1420	1440	20	salt
1440	1460	40	anhydrite
1460	1530	50	salt
1530	1600	350	anhydrite
1600	2060	160	salt
2060	2097	37	lime & sand
2097	2120	23	lime
2120	2165	45	anhydrite, lime stks.
2165	2454	289	salt
2454	2525	71	anhydrite & lime
2525	2534	9	anhydrite
2534	2600	66	anhydrite, lime stks.
2600	2694	94	anhydrite & lime
2694	2716	20	sand
2716	2728	12	sand
2728	2734	6	oil sand

OIL CONSERVATION DIVISION

ARTESIA DISTRICT

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DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	✓
Proration Office		
State Land Office	1	✓
U. S. G. S.	2	✓
Transporter		
File	1	✓

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**E. L. Wilson**

Name.....**E. L. Wilson**

9/12/52
 707 Continental Bldg., Dallas, Texas
 Address _____
 Co-owner
 Position or Title _____