## NEW MEXICO OIL CONSERVATION COMMISSION



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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Fellow losiructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

			B. L. Hilson				Ethel Skinner			
		1	Well No.	Company	or Opparater N	w/h of Sec. 1	2 Lease		24-9	
R. 29-1 Well is.		P. M.,	North lin		Field, _		y	300. 18	County.	
	land the oil a ted land the			Skinner		ment No, Addre	Cerls	bed, Ne	Merci, co	
If Gover	nment land t	he permittee	is		· · · · · · · · · · · · · · · · · · ·	, Addre	88	<i>4</i>	-	
The Les	see is			*******		, Addre				
Drilling	commenced		iny 21.		52. Drilling	, was completed_	Ju	ne 18	19 52	
	drilling con n above sea h	tractor	J. Sadi	2063		, Addre	45.43	<b>913)</b> , Te	Xas	
The info	rmation given	is to be kep	t confiden	tial until	nc	t confident	ial			
	-	•			DS OR ZO	NES		· · · · ·		
No. 1, fr	om 2754*	t	2			om	to	<b></b>		
No. 2, fr	om	t	0		No. 5, fr	om	to		· · · · · · · · · · · · · · · · · · ·	
No. 3, fr	om	t	0		No. 6, fr	om	to			
	data on rate	of water infl	ow and el	evation to		rose in hole.				
No. 1, f						fe		<b></b> ``	<u> </u>	
						fə				
						fe	et	· · · · · · · · · · · · · · · · · · ·		
No. 4. f	rom			to		fe	et	·	· · · · · · · · · · · · · · · · · · ·	
			· .	CASIN	G RECORD	•				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	RATED TO	PURPOSE	
9-5/8	32.3#	8 RT 1	Tit aburg	2781	Baker	· · · · · · · · · · · · · · · · · · ·			Surface	
<u>e</u> 7 An	34 8	at the		0000 / 1	Guide					
5-1/2	14 #	8 RT	*	27361	"Don			 	011 3411	
		······································								
			, i		1. 1			1	1 · · · · · · · · · · · · · · · · · · ·	

## MUDDING AND CEMENTING RECORD

			· · · · · · · · · · · · · · · · · · ·				
SIZE OF	SIZE OF		NO. SACKS				
HOLE	CASING	WHERE SET	OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
13-3A	9-5/2	2781	100	B J Service Co.			
7-7/2		27361	196	il the ft			

7-7/0	5-3/2	2736	125	***			
					L		
				PLUGS AND A			
							)t
Adapters	—Materia	al					
			RECORD OF SH	IOOTING OR (	CHEMICAL T	REATMENT	<u></u>
81ZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Hydra.	Treed		- <u></u>	1500 gel ed1	6/18/52	2754 10 275	
otary to	ols were	used from		<b>TOOLS US</b>	ED feet, and	from	feet tofeet
ut to m	oducin <i>e</i>	đu	ne 1 <i>8</i>	PRODUCTI	ION		
					ala af fluid af		% was oil;
			vater; and <b>Some</b>				% was oil;%
							f gas
			R.		ions gasonne p	er 1,000 cu. ft. of	[ gas
nen hre		, har adı ı		EMPLOYE	ng		
Jerry	Ange		••••••		440		
				and the second second			Driller
	•			ON RECORD (			, Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records,

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Dellas, Texas	1	June 24, 1952
Place	7	Date

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## FORMATION RECORD

	FROM	то	THICKNESS IN FEET	FORMATION
All THE VELO	0	NO .	40	Grevel.
	40	104	<b>64</b>	Line, Senty
	40 104 120 125 169	1.07	16	Ankydrite Ankydrite, Quick Sant
	126	125	5 35 10 24 46 38 92 30 270 270 260 150	Red Bot
	140	179	10	Ankydrite
	170	194	2	Packed Sent
	170	170 194 240 278 370 400 670 1090 1180 1465 1960 2140 2380 2469 2469 2469 2469	46	Anhydrite, Bed Bed
	240	278	38	Anhydrite, Petach
	278	370	97	Santy Shale
	570	400	30	Line Seni
	470	1010	340	Antydrite, Line, Salt
	1030	1140	150	Salt, Anhydrite
	240 278 370 400 670 1090 1180 1685 1960 2140 2320 2460 2650 2650 2675	2685	505	Salt, Anhydrite Anhydrite
	3.665	1960	275	Anhydrite & Salt Streaks
	1960	2040	180	
	CALK .	2320	1.80	Anhydrite Solt
2	2340	2640	100	Antyerite
	2650	2675	25	Line & Anhydrite
	2675	2706	140 190 25 31	Mask Line
	2706	2754	<b>1</b>	Sent
	2754	2755	1	Qil Sand T.D.
			ł	