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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 26 1967
O. C. C.
ARTEBIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Malaga Unit
2. Name of Operator Morris R. Antweil ✓	8. Farm or Lease Name Tract 11
3. Address of Operator Box 2010 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER D , 370 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 24S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Malaga
15. Elevation (Show whether DF, RT, GR, etc.) 2963' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Conversion to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under Authority of Commission Order No. R-3245:

Pulled rods, pump and tubing. Cleaned out open hole to TD. (measured as 2745' from GL) with sand pump. Washed open hole with 500 gals xylene containing 10 gals. Hi-flo. Ran 2-3/8" tubing and set Guiberson packer at 2718'. Treated with 250 gals 15% Fe acid. Began water injection 21 Dec. 67. Initial injection 200 bbl/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>R. M. Williams</i></u>	TITLE <u>Agent</u>	DATE <u>22 Dec. 67</u>
APPROVED BY <u><i>W. P. Gressett</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 26 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		