NO. OF COPICS PCCCIVED	sati s	ESEIVED	Form G-103 Supersedes Old
DISTRIBUTION		DVATION CONNECTION	C-102 and C-103 Effective 1-1-65
AHTA FE	NEW MEXICO OIL CORSE		
ILC	<b></b>	8078 19/b	5a. Indicate Type of Lease
.5.G.S.			State Fee X
AND OFFICE		The state of the s	5, State Off & Gas Lease No.
PERATOR		MARKA, WITCE	
<u> </u>	INDPY HOTICES AND REPORTS ON V	YELLS	
TOO NOT USE THIS FORCE	UNDRY HOTICES AND REPORTS ON V	CK TO A DIFFERENCE ACSERVOIR. PROPERTY STATEMENT ACSERVOIR.	7. Unit Agreement Nume
			Malaga Unit
OTE GAS VIELE	other Water Injection	Well	6, Farm or Lease Name
Name of Operator			Tract 11
Austi	n Gas Purchasing, Inc.		9. Well No.
Address of Operator		/===d	l'i
Box 1	59, Stafford, Kans	sas 67578	10. Field and Pool, or Wildest
Lecation of Well			Malaga Delaware
UNIT LETTER D	370 FEET FROM THE North	LINE AND330 FEET FROM	THE THE THE THE THE THE
			MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
we West Line	, SECTION 18 TOWNSHIP 248	RANGE 29E NMPM	Allililililili
INC. II WE STATE OF THE			Transcorrection of the first of the
MATTITITI	15. Elevation (Show whether b	70, KI, OK, CC)	Leggy,
	2963' GL		1 2
. C	heck Appropriate Box To Indicate No	ature of Notice, Report or Ot	ther Data
	OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPGRARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
THE ON ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
		OTHER	
OTHER		·	
	(C)-colorate all pertinent deta	ils, and give pertinent dates, including	g estimated date of starting any proposed
7. Describe Proposed of Company work) SEE RULE 1103.	leted Operations (Clearly state all pertinent detall pon Notification from New	Mexico Oil and Gas	Commission of
approval to pli	is this well. It was pluss	ied by castiff per arca	es & Salvage of
Hobbs New Mexic	oo and the following proce	dure was used.	
	orro di1	one halo with iall i	mud numn 25 sacks
10-9-76	Run tubing to 2550, displ cement, pull tubing, brea	ace note with Jerr i	et jacks.
	cement, pull tubing, brea	ik well head down, b	o Jaones
30 30 76	Shot casing at 2130 feet,	null 70 inits 5 = 1	casing, rig down
10-12-70	casing equipment, rig up	tubing tools, run t	ubing to 2164 feet
	Displace hole with Brine	Jell. Shut down.	
	<del>-</del>		
10 12 76	Pump 35 sacks cement plug	z. pull tubing to 31	8 feet, pump 45 sacks
10-17-70	cement plug, pull tubing,	pump 20 sacks ceme	nt for top plug, set
	dry hole marker, rig down	1.	
	•		
	Landowner requested that	location be leveled	and pump jack base
	be left as is.		. ^
			0051122
			TO DIA 1/2
			POSTED 2-16
		for begulades authorial	11/10
8. I hereby certify that the inf	ormation above in true and complete to the best of	or my knowledge and believe	$\epsilon$
//	11/1/1/19		DATE 11-4-76
ICHER // Up	T MENTER THEE		DATE
		10 To	
11			0.4 mm
Praoves by Selan	Mesmis TITLE_	The state of the s	DATE

ORDITIONS OF APPROVAL, IF ANYI