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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 8 1976

O. G. O.  
ALBUQUERQUE, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Malaga Unit
8. Farm or Lease Name Tract 11
9. Well No. 1
10. Field and Pool, or Wildcat Malaga Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR OPERATIONS TO MOVE OR TO CHANGE OR PLUG SACS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR NEW WELLS, OR OTHER CASES, FOR SUCH OPERATIONS.

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator  
Austin Gas Purchasing, Inc. ✓

Address of Operator  
Box 159, Stafford, Kansas 67578

Location of Well  
UNIT LETTER D, 370 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 18 TOWNSHIP 24S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
2963' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Upon Notification from New Mexico Oil and Gas Commission of approval to plug this well, it was plugged by Casing Services & Salvage of Hobbs New Mexico and the following procedure was used.

- 10-9-76 Run tubing to 2550, displace hole with jell mud, pump 25 sacks cement, pull tubing, break well head down, set jacks.
- 10-12-76 Shot casing at 2130 feet, pull 70 joints 5½ casing, rig down casing equipment, rig up tubing tools, run tubing to 2164 feet.. Displace hole with Brine Jell, Shut down.
- 10-13-76 Pump 35 sacks cement plug, pull tubing to 318 feet, pump 45 sacks cement plug, pull tubing, pump 20 sacks cement for top plug, set dry hole marker, rig down.

Landowner requested that location be leveled and pump jack base be left as is.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: <i>[Signature]</i>	TITLE: _____	DATE: 11-4-76
REMOVED BY: <i>[Signature]</i>	TITLE: OIL AND GAS INSPECTOR	DATE: APR 26 1977
CONDITIONS OF APPROVAL, IF ANY:		