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NEW MEXICO STATE LAND OFFICE  
SANTA FE, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days  
after completion of well. Indicate questionable data by fol-  
lowing it with (?). Submit in duplicate.

Company **Lockhart and Company** Address **Pecos, Texas.**

Send correspondence to **Lockhart and Company** Address **Pecos, Texas.**

**Livingston** Well No. **1** in **SW $\frac{1}{4}$**  of Sec. **23**, T. **24 S**,  
R. **29 E**, N. M. P. M., **(Wildcat)** Oil Field **Eddy** County.

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_

The lessee is **Pool Oil and Gas Company**, Address **Los Angeles, Cal.**

If not state or patented land, give status \_\_\_\_\_

Drilling commenced **10-10 1930** Drilling was completed **12-22 1930**

Name of drilling contractor **C. H. Lockhart**, Address **Pecos, Texas**

Elevation above sea level at top of casing **2923** feet.

The information given is to be kept confidential until **none** 19 \_\_\_\_\_

**NO OIL SANDS** **OIL SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from **100** to **105** No. 3, from **270** to **280**

No. 2, from **180** to **200** No. 4, from **1495** to **1505**

**No. 5** **3205** to **3225**

**CASING RECORD**

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>20"</b>		<b>Stovepipe</b>		<b>71'</b>	<b>Drive</b>	<b>none</b>			
<b>15<math>\frac{1}{2}</math>"</b>	<b>70<math>\frac{1}{2}</math></b>	<b>8</b>	<b>YGS</b>	<b>407'</b>	<b>Tex. Pat</b>	<b>375'</b>			<b>Water shut off Protect Salt Water shutoff</b>
<b>10"</b>	<b>40<math>\frac{1}{2}</math></b>	<b>8</b>	<b>"</b>	<b>1318'</b>	<b>"</b>	<b>1275'</b>			
<b>8<math>\frac{1}{2}</math>"</b>	<b>32<math>\frac{1}{2}</math></b>	<b>8</b>	<b>"</b>	<b>2253'</b>	<b>"</b>	<b>1980'</b>			

**MUDDING AND CEMENTING RECORD**

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>1328'</b>	<b>25 sacks</b>	<b>Dumped</b>		
<b>8<math>\frac{1}{2}</math>"</b>	<b>2253'</b>	<b>45 "</b>	<b>Haliburton</b>		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from **0** feet to **3225** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**PRODUCTION**

Put to producing \_\_\_\_\_, 19 \_\_\_\_\_.

The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %  
emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

**Russell Byall**, Driller **Russell Byall**, Driller

**George Lewis**, Driller **George Lewis**, Driller

**FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work  
done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd** Name **Russell Byall**  
day of **January**, 19**31** Position **Sup't**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Sand
10	60	50	Sand
60	100	40	Blue shale
100	105	5	Water sand
105	180	75	Red rock
180	260	80	Gyp and blue mud
260	270	10	Brown shale
270	280	10	Water sand
280	285	5	Broken lime
285	305	20	White lime
305	315	10	Blue shale
315	355	40	Red rock
355	365	10	Brown sandy shale
365	405	40	Blue sandy shale
405	425	20	Blue sandy shale
425	450	25	Gray shale
450	480	30	Red rock
480	535	55	Gray lime
535	660	125	Salt and potash
660	795	135	Salt and potash
795	810	15	Salt and anhydrite
810	835	25	Salt
835	855	20	Broken shale
855	980	135	Salt
980	1150	170	Broken lime & anhydrite (Reduced hole to 12½" at 1150)
1150	1190	40	Anhydrite & gyp
1190	1220	30	Sand and anhydrite
1220	1245	25	Anhydrite
1245	1255	10	Salt, sand and potash
1255	1310	55	Salt
1310	1320	10	Anhydrite
1320	1385	65	Anhydrite and gyp
1385	1495	110	Anhydrite
1495	1505	10	Heaving water sand
1505	1510	5	Gyp
1510	1550	40	Sandy lime
1550	1740	190	Gyp and anhydrite
1740	1810	70	Gyp and anhydrite
1810	1840	30	Sandy lime
1840	1870	30	Gyp
1870	1980	110	Anhydrite
1980	2040	60	Hard gyp
2040	2080	40	Lime
2080	2145	165	Anhydrite and gyp
2145	2200	55	Anhydrite
2200	2235	35	Anhydrite and gyp
2235	2250	15	Gyp and gray lime
2250	2400	150	Salt
2400	2490	90	Anhydrite and gyp
2490	2800	310	Salt
2800	3000	200	Gray lime Reduced to 6 5/8" at 2940
3000	3035	35	Black lime
3035	3050	15	Blue sandy shale
3050	3060	10	Gray anhydrite
3060	3200	140	Blue sandy shale
3200	3205	5	Anhydrite
3205	3225	20	White sand Total depth.