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HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well Commenced with cable tools. July 17, 1958. Set 75' 12¹/₂" surface pipe. Water send 40' to 55'. Ran 975' of 8 5/8" pipe because hole was caving. Water send from 1577' to 1592' producing about 3 barrels per hour. Ran 1618' of 7" pipe. Commenced making water at 2817'. By 2833' making over one bailer per hour. Water increased from 2836' to 2846'. 1400' of salt water in hole. Slight show of gas from 2934' to 2937'. Total depth 2947'. Plugged with 25 sacks of Aquagel and 10 sacks of cement at 2800'. Put six sacks Aquagel & 10 sacks of cement at 1575'. Put 10 sacks of cement at 45'. All casing was pulled Set dry hole marker and abandomed 8/20/58 cement at 45'. All casing was pulled. Set dry hole marker and abandoned 8/30/58. There were no shows of oil.

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