

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

02952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal R. H. Legg *Federal*

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Quahada Ridge-Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T22S, R30E,

NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Perry R. Bass ✓

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' from North line and 2003.7' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 3309'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The subject well was originally drilled to 15,854'; plugged back to 6122' (CIPB)  
and completed as a Delaware Sand producer from 6112' to 6118'.

Casing record: 20" ODCSA 426' w/cement circulated to surface.

13 3/8" ODCSA 3629' w/cement circulated to surface.

9 5/8" ODCSA 9025' w/ cement top at 2840'.

Since the well is no longer commercial it is proposed that a cast iron cement  
retainer be set at 6050' in the 9 5/8" OD casing and that the perforated interval be  
cemented with 100 sacks regular neat cement (9 5/8" casing capacity 6050' to 6112'  
is 26ft<sup>3</sup>). After cementing the perforated interval, the 9 5/8" OD casing is to be  
displaced with 9.6#/gal gel mud. An attempt to recover the upper 2800' of uncemented  
9 5/8" casing is planned. After casing recovery a cement plug (60 sacks) will be set  
extending from 50' below and 50' above the 9 5/8" OD casing cut off point. A 15 sack  
cement plug will be installed at the surface in the 13 3/8" OD casing and a regulation  
location marker erected. This operation will begin on or about December 18, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack D. Semon

TITLE Division Engineer

DATE Dec. 14, 1967

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE	1-	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR	2	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Perry R. Bass</b>				Lease <b>Federal - R. H. Legg</b>	Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>27</b>	Township <b>22S</b>	Range <b>30E</b>	County <b>Eddy</b>	
Pool <b>Quahada Ridge-Delaware</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>	
If well produces oil or condensate give location of tanks		Unit Letter <b>B</b>	Section <b>27</b>	Township <b>22S</b>	Range <b>30E</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>The Permian Corporation</b>			Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1119 Midland, Texas 79701</b>		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> <b>None</b>		Date Connected	Address (give address to which approved copy of this form is to be sent)		

If gas is not being sold, give reasons and also explain its present disposition:

**No market - produced gas is used to operate pumping unit - excess gas is vented.**

**REASON(S) FOR FILING** (please check proper box)

New Well ..... ☐  
Change in Transporter (check one)  
Oil ..... ☒ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ..... ☐  
Other (explain below)

**RECEIVED**

**DEC 4 1964**

**O. C. C.  
ARTESIA, OFFICE**

Remarks

**Transporter of oil changed from Gulf Oil Corporation - COD to The Permian Corporation effective December 1, 1964.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of December, 19 64.

OIL CONSERVATION COMMISSION		By <b>Clean Smith</b>
Approved by <b>ML Armstrong</b>		Title <b>Asst. Div. Ofc. Mgr.</b>
Title <b>Oil and Gas Inspector</b>		Company <b>Perry R. Bass</b>
Date <b>DEC 4 1964</b>		Address <b>Box 1178, Monahans, Texas 79756</b>