

CLSP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Approved
OMB NO. 1004-0137
Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.
NMNM-02952-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ SWD 10 47 AM '94

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ CARI RE-ENTER

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760, Midland, Tx. 79702-2760 (915)683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 2004' FEL of unit letter B

At top prod. interval reported below

At total depth same as above

14. PERMIT NO. order SWD-566
DATE ISSUED 8-19-94

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Legg Federal #1

9. API WELL NO.

30-015-04734

10. FIELD AND POOL, OR WILDCAT

Quahada Ridge (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T22S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED 5-22-94
16. DATE T.D. REACHED 8-26-94
17. DATE COMPL. (Ready to prod.) 10-4-94
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3328.4'

20. TOTAL DEPTH, MD & TVD 15845'
21. PLUG, BACK T.D., MD & TVD 4894'
22. IF MULTIPLE COMPL. HOW MANY* single
23. INTERVALS DRILLED BY
ROTARY TOOLS WO
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3820'-4620' (Delaware)

26. TYPE ELECTRIC AND OTHER LOGS RUN

none this workover

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORRED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
20"	94#	426'	24"	(surface)	700 sx	none
13 3/8"	68 & 74#	3629'	17 1/2"	(surface)	3350 sx	none
9 5/8"	40 & 47#	9025'	12 1/4"	(2840)	2590 sx	none
	DVT	6352'				

29. none

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3710'	3710'

31. PERFORATION RECORD (Interval, size and number)

perfs - 1 JSPF 90° phased
3820-4620' (335 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3820-4620'	37,000 gal 15% NeFe HCl acid w/additives

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY

35. LIST OF ATTACHMENTS

copy of Integrity test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Senior Production Clerk

DATE

10-27-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's No Core's

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler T/Salt T/Delaware Mtn Group	215' 530' 3745'	215' 530' 3745'