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			Form C-103
· · · · · · · · · · · · · · · · · · ·			Revised 3-55)
NEW MEXICO OIL CONSI MISCELLANEOUS F		SSION	Revised 3-55)
(Submit to appropriate District Offi		- UU	06)
COMPANY Shell Oil Company	Box 845, Roswell,	New Merico	AFP 1 (959
	dress)		
LEASE Tonos Boosh Wold WELL NO.			
LEASE James Ranch Unit WELL NO.			-22-8 R -30-1
DATE WORK PERFORMED1-18-58 thru	3-1-58 POOL	Wildcat	······································
This is a Report of: (Check appropriate	block) Resu	lts of Test	of Casing Shut-o
Beginning Drilling Operations	Rem	edial Work	
Plugging	T Othe:	r Complet	ion
Dote ited a count of much iteration			
Detailed account of work done, nature an Treated thru casing perforations 14,270'			
In 9 hrs. swabbed 7 BW @ lron/hr. In nez			
32/64" choke. FTP 50 psi. CP 250 psi. Injected 10,000 gallons gelled lease crud			,
Perforated 14,277' - 14,299' w/4 jet shot	ts per foot. Perfor	ated 14.030	1 - 14.0501.
14,074' - 14,092' & 14,186' - 14,200' v/l	4 let shots per foot		
Flowed gas at rate of 142 MCF/D thru 18/6	54" choke. FTP 150	psi. CP 45	0 pei.
		gallone 7	1/2% MCA.
Loaded casing annulus w/133 BO & treated Flowed cas at mate of 250 MOE/D three 22/4	berioracions w/1000	Beer TATE 1	
Flowed gas at rate of 250 MCF/D thru 32/6	64" choke. FTP 75 p	si.	
Flowed gas at rate of 250 MCT/D thru 32/6 Set Baker BP © 13,980' & capped w/1 sx, c Perforated 13,742' - 13,750' & 13,890' -	64" choke. FTP 75 p	si.	
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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received 3 DISTRICTURION USTRICTURION