

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

APR 1 1958

COMPANY Shell Oil Company Box 845, Roswell, New Mexico  
(Address)

LEASE James Ranch Unit WELL NO. 1 UNIT 0 S 36 T -22-S R -30-E  
DATE WORK PERFORMED 1-18-58 thru 3-1-58 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Treated thru casing perforations 14,270' - 14,295' w/500 gallons 7 1/2% MCA.
2. In 9 hrs. swabbed 7 BW @ 1 run/hr. In next 9 hrs. flowed gas at rate of 195 MCF/D thru 32/64" choke. FTP 50 psi. GP 250 psi.
3. Injected 10,000 gallons gelled lease crude. Swabbed dry.
4. Perforated 14,277' - 14,299' w/4 jet shots per foot. Perforated 14,030' - 14,050', 14,074' - 14,092' & 14,186' - 14,200' w/4 jet shots per foot.
5. Flowed gas at rate of 142 MCF/D thru 18/64" choke. FTP 150 psi. GP 450 psi.
6. Loaded casing annulus w/133 EO & treated perforations w/1000 gallons 7 1/2% MCA.
7. Flowed gas at rate of 250 MCF/D thru 32/64" choke. FTP 75 psi.
8. Set Baker BP @ 13,980' & capped w/1 ax. cement.
9. Perforated 13,742' - 13,750' & 13,890' - 13,900' w/4 jet shots per foot.
10. Ran swab to 13,000' & swabbed out 3 BF.
11. Set Baker CIBP @ 13,000' & capped w/1 ax. cement.
12. Perforated 12,920' - 12,929' w/4 jet shots per foot.
13. On OPT flowed gas w/open-flow potential of 9 MMCF/D. OGR 86,012.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title OIL AND GAS INSPECTOR  
Date APR 1 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Original Signed By  
Name Rex C. Cabaniss Rex C. Cabaniss  
Position District Exploitation Engineer  
Company Shell Oil Company

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ARTESIA DISTRICT OFFICE

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## DISTRIBUTION

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100% 90% 80% 70% 60% 50% 40% 30% 20% 10% 0%

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