(Form C-104) Revised 7/1/57

REQUEST FOR (CHL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Regrell,	Mey	Hex100	A	pril 8,	1956
					(Place)		•••••••••••••		(Date)
				WABLE FOR A						
	all 011 Co		Jame	(Lease)	, Well No		, in	. 5 ¥	1/4 5	1/4
Ú	Sec		т22-\$, R-X-X, N	MPM.	sRa	aehdea	ildon	k	Poo
Unit Lat			_	Spudded 11-2	_46	Dada.	Dest 114 may Com	mletel.	12-6-6	7
24dy			County. Date	Spudded*******************************	Total D	enth	17. 4441	PBTD	12.9	931
Please indicate location:			y 12,920'							
	В	A	PRODUCING INTE		name 01	7100.	TOTAL			
ļ				12,920' -	12.929					
E :	P G	H	Perforations_	•	Depth		14.027	Depth		
			Open Hole		Casing	Shoe	3-6 3-6	Iubing_		
			OIL WELL TEST	-						Choke
<u> </u>	K J	·I	22 Natural Prod.	Test:bb	s.oil,	bb	ls water in	hrs	,min	Size_
ł			a Test After Ac	id or Fracture Trea	tment (after	recove	ry of volume	of oil e	qual to vo	lume of
<u> </u>	N O	P	-):bbls,o					Cn	CIKE
			GAS WELL TEST	-						
ection	26 linis	0		Test: 9,000	MCE/Day	A. Hour	beolute o	pen fl	ow test	3
									J120	
bing ,Cas Sire	ing and Gemen	ting medo Sax		ting (pitot, back						
3121	····		Test After Ac	id or Fracture Tre	tment:		MCF/	Day; Hour	s flowed	
6*	5261	1100	Choke Size	Method of T	sting:		····			
			told on Freety	ure Treatment (Give	amounts of m	ateria	ls used, such	as acid,	water, o	il, and
0 3/4"	3,826	1650	₩ [
9 K/R#	12,037	1300	Sand): Casing	Tubing Press•	Date first n	ew	March 1	1958		
770	22,07/		Press.	Fiess.	_011 1411 60 6	a 3				
5 1/2"	14,909	360	Transporte	er Fermian						
	<u> </u>		Gas Transport	er						
narks:	GCR 86.	012		*****		•••••				•••••
		•••••		***************************************	*****	••••••			•••••	•••••
				***************************************				••••••	•••••	
I heret	ov certify tha	t the inf	formation given a	above is true and	complete to t	he bes	t of my know	vledge.		
neamd	ΔPR 1	1 100	-	, 19	Shell	011	Company			
JI OVEU		1 133	NO.	, 		(C	ompany or O	erator)	inal Sign	ed Bv
OI	L CONSER	VATION	N COMMISSIO	N By	Rez C	Cal	(Signature	Rex	inal Sign c.COa b	anis
m	10		,		le Distr	iet :	, •		ri neer	
	L Um	rstri	ny	Ti	Send (Comm	unications r	egarding	well to:	
OIL AND BAS INSPECTOR					Send Communications regarding well to:					
JC			•	Na	me. Shell	.011.	Concery		······································	
				Ac	dress Box	15.	logwall.	gw. Mgg	100	

OIL CONS	EPWATIO	OMMISSION
No. Con	D'STR	S COMMISSION ICT OFFICE
Open to.		
Process of		
1215		