

U. S. LAND OFFICE **New Mexico**SERIAL NUMBER **LC 068336**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

RECEIVED
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOCATE WELL CORRECTLY

Company **Texas Crude Oil Company** Address **205 V. J. Tower, Midland, Texas**
Lessor or Tract **Wright Federal** Field **Wildcat** State **New Mexico**
Well No. **1-23** Sec. **23** T. **22** S. R. **31E** Meridian **NMPM** County **Eddy**
Location **330** ft. **N** of **S** Line and **330** ft. **E** of **E** Line of **Sec. 23** Elevation **3595**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Title **Engineer**Date **8-14-62**

The summary on this page is for the condition of the well at above date.

Commenced drilling **4-14**, 19 **62** Finished drilling **4-25**, 19 **62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None** to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
8 5/8	24 #	8		313	Texas	-----	---	---	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	323	225	Pump & Plug	9.0	Unknown

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4766 T.D.** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	308	308	Surface
308	756	448	Redbeds
756	1185	429	Anhydrite
1185	4456	3271	Salt
4456	4506	50	Lime
4506	4766	260	Sand & lime
Tops from El			
Anhydrite	756		
Salt	1185		
Del. Lime	4456		
Del. Sand	4506		
Well Plugged and Abandoned			

