				NEW MEXI	CO OIL CON	SERVATION CO	CRevined 7/1/88) (Form C-108) MMISSION
	+				Santa Fe,	New Mexico	MAR 10 19
	╈┼╋	┿┿┿┙			PLUG AND A WELL	BANDON RECORD	ARTS INA 35
LO	AREA 640 A CATE WELL C	CRES		strict Office, Oil wenty days after nission. Submit i	completion of w	ell. Follow instruction	Form C-101 was sent not s in Rules and Regulations
Cc	mtinental	Company or Operat	y			State AA-2	
ll No	1	, inNB		. ¹ /4, of Sec2	2 Т.	(Lease)	31-8 , NMPM.
••••••	Wilde			Pool,	Eddy		Country
1 is 6	60	feet from	math	line and		feet from	enst. v.
ection.	2	If Star	te Land the Oil a	nd Gas Lease No	. is	07	line
ling Co	ommenced	Contraction of the second	<u> </u>	19Drillin	ng was Completee	February 1	8, 19. 61
ress	Juning Contra	San /	naple. To-				
ation a	bove sea level	at Top of Tubing	ны, жыла <u>19</u> 24 Парад ЗАЦ	3.2			be kept confidential until
			., 19		The in	tormation given is to	be kept confidential until
l, fron		to		L SANDS OR Z			
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, from		to		No 6	from	to	
2, from			to			feet	
						eet	
SIZE	WEIGH PER FO			KIND OF	RD		
5/8	21#	OT USED	AMOUNT 370	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
				Guide		None	
~ 2	1						<u> </u>
EOF	SIZE OF CASING	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
E OF DLE				METHOD USED	GI	MUD KAVITY	AMOUNT OF MUD USED
E OF DLE	CASING	SET	NO. SACES OF CEMENT	METHOD	GI		AMOUNT OF MUD USED
E OF DLE	CASING	SET	NO. SACES OF CEMENT	METHOD USED	GI		AMOUNT OF MUD USED
E OF DLE	CASING	3801	NO. SACES OF CEMENT	METHOD USED Pap & Pl	GI		AMOUNT OF MUD USED
E OF DLE	CASING	380°	NO. SACES OF CEMENT 17'5 RECORD OF PH	METHOD USED Pap & Pl	GI	ON	AMOUNT OF MUD USED
E OF DLE	CASING	380°	NO. SACKS OF CEMENT	METHOD USED Prop & P1 CODUCTION AN of Qts. or Gals.	GI	ON reated or shot.)	
E OF DLE	CASING	380°	NO. SACKS OF CEMENT 17'5 BECORD OF PH Process used, No.	METHOD USED Pap & P1 BODUCTION A1 of Qts. or Gals.	GI	ON reated or shot.)	MUD USED
2/ C	CASING 8 5/8	SET A	NO. SACES OF CEMENT	METHOD USED Pap & P1	GI	CON reated or shot.)	MUD USED
E OF OLE	CASING 8 5/8	SET A	NO. SACES OF CEMENT	METHOD USED Pap & P1 BODUCTION AI of Qts. or Gals.	GI	CON reated or shot.)	MUD USED
E OF DLE 1/4	CASING 8 5/8	SET A	NO. SACKS OF CEMENT 17'5 RECORD OF PH Process used, No.	METHOD USED Pap & P1 RODUCTION AI of Qts. or Gals.	GI	ON reated or shot.)	MUD USED
E OF DLE 1/4	CASING 8 5/8	SET	NO. SACES OF CEMENT	METHOD USED Pap & P1 RODUCTION AI of Qts. or Gals.	GI JUG ND STIMULATI used, interval t	GON reated or shot.)	
e of le 1/4	CASING 8 5/8 duction Stimul	SET	NO. SACES OF CEMENT 17'5 RECORD OF PH Frocess used, No.	METHOD USED Pap & P1 BODUCTION AI of Qts. or Gals.	GI	ON reated or shot.)	

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RD OF DRILL-STEM AND SPECIAL TEST

RI If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Rotary tools were used from _________ feet to __________ feet to __________ feet to ___________ Cable tools were used from......feet to......feet, and from......feet to......feet. PRODUCTION was oil:% was emulsion;% water; and% was sediment. A.P.I. Gravity..... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico T. Anhy...... T. Devonian...... T. Ojo Alamo...... Kirtland-Fruitland..... T. Silurian..... Τ. T. Farmington..... T. Montoya..... T. Pictured Cliffs..... T. TAX LABAR 44291 T. Simpson..... T. Menefee..... 44801 T. McKee T. XORGER Dela Sd T. Point Lookout..... T. Ford Shale 4520' T. Ellenburger..... T. Gr. Wash..... T. Mancos..... T. Staduurx Olds Sd. 4527! Granite..... T. Dakota..... Т. T. San Andres..... T. Morrison..... Glorieta..... Т. T. T. Penn., ~~~ x+++55 т T. Drinkard CT CARTION AR ESIA DISTRICT T. Т. OFFI T Tubbs..... T. T. Abo..... -----Т. T. Penn CarlasRa to a DISTRIBUTICAN Miss..... т∴ FORMATION RECORD Thickness Formation Thickness From ō Formation in Feet To From in Feet IA FE UKATION ONTICE Red Beds 710 0 TATE LAND OFFIC 710 Sand 1215 Anhydrite & Salt 3165 1215 L U. S. G. S Anhydrite 3165 3515 TRANSFORTER Salt & Anhydrite 1220 3515 4220 465 Anhydrite BUREAU OF MINES FILE 4615 Sand 4465 Anhydrite & Sand 4615 レネンち Shale & Sand 4825 51.90 TD 5190' Sd, KB 10' Elev 3452' KB, surface casing 8 5/8" set at 380' W/175 sx. This well was dry and plugged and abandoned upon completion 2e18-61. Ran Gamma Ray - Sonic log surface to 5190'. No oil, water or gas encountered. Set plugs at 4368-4464', W/25 sx, 4115-4185' W/20 sx. 849-920' W/20 sx, 321-380' W/20 sx and 15 sx at surface. Erected 4" marker extending 4' above surface with well name and location inscribed thereon. Approval of Mr. Jee D. Ramey, proration mgr., MHOCC obtained prior to commencement of plugging operations. Location restored to sugginal condition. Tops: T/Salt 850', B/Salt 4185', T/Lamer 4429', T/Dela sd 4480', T/Ford Shale 4520', T/Olds Sd 4527'. Plugging started 2-17-61 and completed 2-18-61.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

as can be determined from available records.

3-7-61 (Date) 1 Address Box 68, Burdice, New Mexico

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Company or Operator. Continental Oil Company
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Position or Title. District Supt.

Name. J. R. Parker