Form 9-330	Form	9-330
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FOLD MARK

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N. T. O. C. C. COPY

Budget Bureau No. 42-R-355.3. Approval expires 12-31-55.

LOCATE WELL CORRECTLY Patoil Corporation Company Lessor or Tract Well No. Location 1980 ft. $\begin{bmatrix} N \\ S \end{bmatrix}$ of sec Line and 660 ft. $\begin{bmatrix} M \\ M \end{bmatrix}$ of	FOIL OR GAS WELL 605 Midland National Bank Bldg.
Patoil Corporation Addition Company Addition Lessor or Tract Meridian Vell No. Sec. T. R. 31E Well No. Sec. T. R. Meridian Location 1980 ft. $\begin{bmatrix} N \\ S \end{bmatrix}$ of sec Line and 660 ft. $\begin{bmatrix} M \\ S \end{bmatrix}$ of	FOIL OR GAS WELL 605 Midland National Bank Bldg.
Patoil CorporationAdditionCompanyAdditionLessor or Tract $M/c_{1/2}/h/f$ Well No.2723831EWell No.Sec.T.R.1980ft. $\begin{bmatrix} N \\ S \end{bmatrix}$ of sec Line and 660 t. $\begin{bmatrix} M \\ W \end{bmatrix}$ of	605 Midland National Bank Bldg. ddress Midland, Texas eld Wildcat State New Mexico N.M.F.M. County Eddy
Well No See T R. $\frac{31E}{1000}$ Meridian Iof Location ft. $\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ of df. $\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ of df. $\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ of df. $\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ of df. $\left\{ \begin{array}{c} N \\ S \end{array} \right\}$	eld Wildcat State New Mexico N.M.P.M. County Eddy
Well No Sec T R. $31E$ Meridian Location ft. $\begin{bmatrix} N \\ S \end{bmatrix}$ of Line and 660 t. $\begin{bmatrix} E \\ W \end{bmatrix}$ of The information gives here it is	N.M.P.M. County Eddy
Location <u>1980</u> ft. $\{N, N\}$ of <u>sec</u> Line and <u>660</u> ft. $\{W, N\}$ of <u>The information given have it</u> it	County
The information given have $[W_{ij}]$	sec Line of Sec. 27
incomplete and co	Dirrect record of the well and all work done thereon
so far as can be determined from all available records.	sheet record of the well and all work done thereon
June 25, 1951 Signed	Title
The summary on this page is for the condition of the	well at above det
Commenced drilling June 9,, 19.01 Fi	nished drilling June 20, , 19 61
OIL OR GAS SAND	S OR ZONES
(Denote gas by No. 1, from to No	
No. 2, from to	5. 4, from to
No. 2, from to No	5. 5, from to
NO	
	0. 6, from to
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None IMPORTANT WAT No. 1, from to No No. 2, from to No Size Weight per foot Threads per inch Make Amount Kind of she ** 23# 8 379* MUDDING AND CEMENT Size Number sacks of cement Method used ** 379* 150 reg, 27 ge1 plus Circulation	b. 6, from to ER SANDS to b. 3, from to b. 4, from to core Cut and pulled from Perforated Purpose not pulled mot pulled mot pulled mot generation TING RECORD Amount of mud used
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None IMPORTANT WAT No. 1, from to No No. 2, from to No Size Weight Threads per inch Make Amount Kind of she 379' ** 23# 8 379' ** 23# 8 379' ** 23# 8 379' ** 8 379' MUDDING AND CEMENT Method used ** 150 reg, 2% gel plus circulation ** 2% calcium chloride Circulation ** PLUGS AND ADA PLUGS AND ADA Paving plug—Material Length Size SHOOTING REC Size Shell used	b. 6, from to TR SANDS b. 3, from b. 4, from b. 4, from core Cut and pulled from Perforated Purpose not pulled Purpose surface cs Surface cs Mud gravity Amount of mud used on Cement circulated to Surface Perforated Purpose End to the set

DATES	feet to feet to feet
The production for the first 24 hours was ba emulsion;% water; and% sediment. If gas well, cu. ft. per 24 hours Gallon Rock pressure, lbs. per sq. in	Gravity. °Bé

EMPLOYEES

, Driller	, Driller
, Driller	, Driller
, Driller	

FORMATION RECORD

FROM	TO	TOTAL FEET	FOBMATION	
0 500 1030 2740 3415 3615 3710 4025 4259 4288 4364 4372	500 1030 2740 3415 3615 3710 4025 4259 4288 4364 4372 4386	500 530 1710 675 200 95 315 234 29 76 8 14	Sand and shale. Anhydrite w/sand & shale stringers. Anhydrite w/salt stringers. Banded anhydrite w/lime stringers. Salt with anhydrite. Anhydrite. Salt w/anhydrite stringers. Calcarious anhydrite w/thin lime beds be more limey at base. Black Shaley limestone (Lamar). Fine gray sand and shaley sand. Black shale.	ecomin;
		[OVER] 16-43094-3	 3
		$\frac{ \mathbf{x}_{i} ^{2}}{ \mathbf{x}_{i} ^{2}} = \frac{ \mathbf{x}_{i} ^{2}}{ \mathbf{x}_{i} $		- 1.

FORMATION RECORD—Continued

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reaching, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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C. S. Marshall McCar

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