Revised	7/1/52)
(Forn	C-105)

	N.	·	· · ·	· · ·			(Revised 7/1/) (Form C-1)
				NEW MEXI	CO OIL CON	SERVATION C	OMMISSION
						New Mexico	
							74 ¹
					WELL.	RECORD	
			later than twe	enty days after	Conservation Completion of working QUINTUPLIC	ell. Follow instructi	ch Form C-101 was sent ions in Rules and Regulation
	REA 640 ACR E WELL COR						
Charles.	P. Mille	C. (Operator))		Pauley-Harr	tison State	
Well No	1		4 of SW 1	4. of Sec.	36 т	23 S	<mark>r. 31 Е</mark> ., NMP
Well is		feet from	South	line and.	660	feet from	West
Name of Drill AddressBa Elevation abov	ing Contracto X207.9 e sea level at	or Murphy-Dy Aidland,Tex Top of Tubing Ho	er Drilling 88. ad	gCompany,	Inc.		
AddressB Elevation abov Notconi	ing Contract 20.7 e sea level at [identia]	orMurphy=Dy Aidland,Tex	er Drilling as. ad	g.Company,	The in	formation given is	
Name of Drill AddressBa Elevation abov Notcon *Spudded	ing Contract 20.7.9.1 e sea level at fidential with mat	orMurphy-Dy Midland, Tex Top of Tubing Ho 	ead	g.Company,	The in totary Octob	formation given is er 5, 1958	to be kept confidential un
Name of Drill AddressBa Elevation abov Notcon. *Spudded No. 1, from	ing Contract 20.7.9.1 e sca level at fidential with mac	orMurphy-Dy Midland, Tex Top of Tubing Ho chine. Comme	er Drilling as. ad3624! 19 nced drilli OIL	g. Company, Ing with R SANDS OR 2 No.	Inc. The in totary Octob ZONES 4, from	formation given is er 5, 1958	to be kept confidential un
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11"	8-5/8"	2501	100	Plug	9.0	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

......Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TI

3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Cable tools were used from......feet to.....feet, and from.....feet to.....feet. PRODUCTION was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity...... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico

Southeastern New Mavico

Т.	Anhy	т.	Devonian	Т.	Ojo Alamo
т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B.	son Castile salt 4250!	Т.	Montoya	Т.	Farmington
Т.	Yates	т.	Simpson	Т.	Pictured Cliffs
TO	xxxxxxxx Lemar lime 4480!	Т.	McKee	Т.	Menefee
TO	x Delaware sand 4517!	Т.	Ellenburger	Т.	Point Lookout
т.	Grayburg	Т.	Gr. Wash	Τ.	Mancos
т.	San Andres	Т.	Granite	Т.	Dakota
	Glorieta			Τ.	Morrison
т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Τ.	
т.	Abo	Т.		Τ.	
т.	Penn	T.		Τ.	
т.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 250 374 864 1015 2920 3448 3657 3910 3962 4255 4353 4396 4480 4517	250 374 864 1015 2920 3448 3657 3910 3962 4255 4353 4396 4480 4517 4560	43 84 37	Red beds and shells Red rock Red beds and shells Gypsum, salt, anhydrite Salt and anhydrite Anhydrite and gypsum Anhydrite Anhydrite and salt Anhydrite Salt Anhydrite and lime Lime Anhydrite and lime Lime Gray shaley sand				
4560 4565	4565 4584	5	Sandy gray lime Shaley gray sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 23, 1958

Company or Operator Charles P. Miller	AddressBox385,Hobbs,New.Mexico
Name	Position or Title Operator