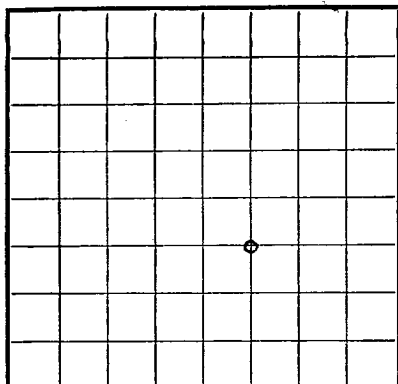


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT 065346



LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
MAY 22 1961 GEOLOGICAL SURVEY
J. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED
MAY 23 1964
D. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Lessor or Tract Federal Lee "J" Field Wildcat State New Mexico
Well No. 1 Sec. 18 T. 24S R. 26E Meridian NMPM County Eddy
Location 1980 ft. N of S. Line and 1980 ft. E of E. Line of Sec. 18-24S-36E Elevation 3734'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 18, 1961 Signed J. M. RUSSELL
Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling September 26, 19 60 Finished drilling March 2, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9980 to 10,000' G. No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
0-1/8	1.89	Unknown	Link	1098	Outside	1121	1122	1123	Surface Pipe
2-1/8	3.00	1124	1125	1126	1127	1128	1129	1130	Intermediate
7-5/8	26.4	1131	1132	1133	1134	1135	1136	1137	Liner
NO LOG OF CT OF CT MEET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	1121'	1850	Pump & Plug		
9-5/8"	6349'	2075	" " "		
7-5/8"	6222-9643'	200	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 12,104 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19_____ Put to producing _____ 19_____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 483,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----5050

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			SEE ATTACHMENT

