

Operator

Well Name

1- Lee J. Federal

Date

Status

11-16
cont.

2:00 a.m.	11-16-79	1570 psi
4:00 a.m.		1580 psi
6:00 a.m.		1590 psi
8:00 a.m.		1590 psi
10:00 a.m.		1600 psi

Note: @ 10:00 a.m., chart more accurate, HTL well head pressure guage 1555 psi, tubing build up in 44 hours; Now blowing tubing down to see if well will unload any fluid; 4 bbls. acid load yet to recover.

SITP 1550 psi; Open choke and blew tubing down, in 20 minutes, down to 0 pressure; Tubing unload and a small amount of water and with a trace of oil, estimate 1/4 bbl. total fluid; Continued to flow small amount gas; Shut well back in for pressure build up @ 11:00 a.m.: 3-3/4 bbls. acid load to recover.

11-17

Shut in 21 hours; SITP 1300 psi and build up as follows:

10:00 a.m.	1300 psi
12:00 noon	1300 psi
2:00 p.m.	1330 psi
4:00 p.m.	1330 psi
6:00 p.m.	1330 psi
8:00 p.m.	1330 psi
10:00 p.m.	1330 psi
12:00 midnight	1340 psi

11-18

2:00 a.m.	1340 psi
4:00 a.m.	1340 psi
8:00 a.m.	1360 psi
10:00 a.m.	1360 psi
12:00 noon	1360 psi
2:00 p.m.	1360 psi
4:00 p.m.	1360 psi
6:00 p.m.	1360 psi
12:00 midnight	1360 psi

11-19

At 8:00 a.m., SITP 1360 psi: Moving workover rig back on location Preparing to abandon completion attempt in bone springs, section 5,508' to 5,518'.