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11-10 cont.	<p>re-ran packer and tubing set packer @ 5,427'; Rigged up swab again and swabbed tubing down to 5,000' from surface, recovered 36 bbls. load water and slight show of acid water on last run with swab; Perforations did not take any fluid while tripping tubing and Lowered tubing and packer to 5,540', set packer, opened unloader at top of packer, circulated to spot 5 bbls. of 15% acid across perforations @ 5,508', 5,512', 5,513', 5,514', 5,515', 5,516', 5,517', 5,518', unseated packer and re-set @ 5,427' above perforations; Pressured up on perforations to 2700 psi, perforations broke; Treated perforations with 500 gals. 15% Regular NE Acid @ 500 psi, 1/2 to 1 bpm, ISDP 200 psi, load to recover 12 BAW and 37 BLW; Rigged up to swab, first run with swab, sand line parted and left swab and 500' line in hole; Pulled tubing and packer, recovered sand line and swab; Removed 124' tail pipe from packer, re-ran packer and tubing, set packer @ 5,427'; Rigged up swab again and swabbed tubing down to 5,000' from surface recovered 36 bbls. load water and slight show of acid water on last run with swab; Perforations did not take any fluid while tripping tubing and packer to recover swab and sand line, 11 BAW yet to recover; Shut down for night.</p>
11-11	<p>Shut in overnight for 13 hrs., SITP 200 psi; Opened to pit, had gas flare, bled gas off tubing, ran swab, found fluid 3800' from surface, swabbed 10 bbls. spent acid water to pit, swabbed dry to seating nipple @ 5,417', tubing string full of gas; Shut down operations at 9:30 a.m.</p>
11-12	<p>Shut in for pressure buildup over the weekend; This a.m., shut in 46 hrs., TP 875 psi; Flared gas to pit, ran swab, tagged fluid @ 5,000' from surface; Pulled swab recovered 1 bbl. spent acid water and 1/4 bbl. new oil; Rigged up western co., to acidize; Acidized perforations with 3000 gals. 15% Spear Head Acid with 800 SCF PB N₂ pad, pumped remaining acid at 3-1/4 bpm with 800 SCF N₂ pad, pumped remaining acid at 3-1/4 bpm with 800 SCF N₂ per bbl.; Pressure broke @ 2550 to 2350, levelled out at end of job @ 2450: ISDP 1800 psi, after 30 mins. 1500 psi; Total 70 acid, 20 Flush or 90 bbls. fluid to recover; At 11:15 a.m., began flowing back to pit.</p>
11-13	<p>After acid treatment, at 11:00 a.m., opened pit, flowed back 20 bbls flush water and N₂ and died, made 7 runs with swab and recovered 25 bbls. acid load and swabbed dry to seating nipple @ 5,414', left open 30 mins. and ran swab, fluid level @ 5,000' from surface, recovered 2 bbls. acid load, now have continuous flare of gas to pit left open 30 mins., fluid @ 5,000' again, recovered 2 bbls. acid 49 recovered, opened 45 mins. continuous 2' to 3' gas flare, fluid level @ 4,900' from surface, ran swab, recovered 2 bbls. acid, 51 bbls. total recovered, opened 45 mins, continuous 2' to 3' gas flare fluid level @ 5,000' from surface, ran swab recovered 2 bbls. acid recovered, making total 53 bbls., opened 1 hr., continuous 3' gas flare, fluid level @ 5,000' from surface, ran swab recovered 2 bbls. acid load making total 55 recovered, opened 30 mins., fluid level 5,000' from surface, ran swab, recovered 4 bbls. acid load, making total 59 recovered; Gas seems to be increasing some, 4' glare, ran swab again, recovered 1 bbl. acid load, making total 60 bbls. load recovered; 30 bbls. load acid water yet to recover; Shut well in @ 6:00 p.m.; This a.m., after shut in overnight 13 hrs., SITP 1400 psi opened @ 7:10 a.m., on 10/64" choke, 1400 psi; after 1-1/2 hrs. @ 8:40 a.m. on 10/64" choke, FTP 750 spi, no fluid to surface, @ 9:10</p>