Form 9-881 a (Feb. 1951)

APPROVED

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AND

STATE OF THE STATE OF THE

(SUBMIT IN TRIPLICATE)

UNITED STATES ARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| 5 PM | Budget Bureau No. 42-R358.4 |
|------|-----------------------------|
| 6 | Approval expires 10-30-50. |
| | |

| Land Office | LC | 066097 | |
|-------------|----|--------|--|
| Land Umce | | VVVVV | |

Lease No. Humble 205649

Unit _____F

RECEIVED

JAN 2 2 133

SUNDRY NOTICES AND REPORTS ON WELLS D. D. D. D.

| | | A STEAL. |
|--|---|--|
| NOTICE OF INTENTION TO DRILL | X | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | 1 | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | - | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | _ | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL. | _ | |
| | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

| HUAPACHE C | OIL UNIT | | • | 1-16- | , 19.63 |
|-------------|---------------|---------------|--|------------------|-----------------|
| Well No1 | 10 is located | 1980 ft. from | $n = \begin{cases} \mathbf{N} \\ \mathbf{x} \\ \mathbf{x} \end{cases}$ line and \mathbf{x} | 1980 ft. from (W | line of sec. 10 |
| SE/4 of N | NW/4 | 23 - S | 22 - E | | |
| (⅓ Sec. an | d Sec. No.) | (Twp.) | (Range) | (Meridian) | |
| Huapache Ar | rea W/C | Eddy | | New | Mexico |
| (Fie | eld) | (County | or Subdivision) | (State or | Territory) |
| | | | | | |

The elevation of the derrick floor above sea level is later ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

CEMENTING PROGRAM

| | Wt. | | The state of the s | |
|--------|-------------|-------------|--|--|
| 10-3/4 | 40.5# | 1000' | Circl to surface | |
| 4-1/2 | 9.5 & 11.6# | 10,200 | Circl to approx. 600' above top of uppermost pay zone. | |

Halliburton method of cementing.
Minimum mud for samples.

Proposed total depth 10 200' to to

CASING PROGRAM

Proposed total depth 10,200' to test Mississippian.

DEPTH

CORING PROGRAM

| l understand | that this plan of work must receive approval in writing by th | e Geological | Survey befo | ore operations may be comm | endd. |
|--------------|---|--------------|-------------|----------------------------|-----------|
| | HUMBLE OIL & REFINING COMPANY | | | | |
| Address | Box 1600 | | | | |
| | Midland, Texas | Ву | XE | Pinkerton | 2 |
| | | Title | Adm. | Specialist | |
| | | | | 000 | 0 10 EO 7 |