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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR [REDACTED] - (GAS) ALLOWABLE

MAY 27 1963

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 24, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

HUMBLE OIL & REFINING COMPANY Huapache Unit, Well No. 10, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F, Sec. 10

T. -23-S, R. -22-E

NMPM, Huapache Area Wildcat

Pool

Unit Letter

Eddy

County. Date Spudded 1-27-63

Date Drilling Completed 4-21-63

Please indicate location:

Elevation 4528 Total Depth 10,150 PBTD 10,110

Top Oil/Gas Pay 9572 Name of Prod. Form. Morrow Sand

PRODUCING INTERVAL -

Perforations 9932-9942

Open Hole - Depth 10,150 Depth Casing Shoe 9,750

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

After Acid Natural Prod. Test: 2.5 M MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): Back Pressure Test

Test After Fracture Treatment: 5.7 MCF/Day; Hours flowed -

Choke Size - Method of Testing: Back Pressure Test

Then

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 gals 15% NE acid. frac w/10,000 gals slick

Jelled 5% acid w/friction reducing agent and 10,000# sand.

Casing Tubing Date first new Press. - Press. - oil run to tanks -

Oil Transporter -

Gas Transporter -

1980 FNL, 1980 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

10-3/4	933	700
4-1/2	10,132	700
2-3/8	9,738	-

Remarks: Well completed as a gas well - Shut in - No market.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 29 1963 May 24, 1963

HUMBLE OIL & REFINING COMPANY

(Company or Operator)

ORIGINAL ARVIN D. EADY

By: SIGNED (Signature)

OIL CONSERVATION COMMISSION

By: M. J. Armstrong

Title Agent

Send Communications regarding well to:

Name HUMBLE OIL & REFINING COMPANY

Address Box 2347, Hobbs, New Mexico

Title