

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other inst
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-066097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Co.

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL, 1980' FWL, Sec. 10, T-23-S, R-22-E,
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4528 DF

7. UNIT AGREEMENT NAME

Huapache Unit

8. FARM OR LEASE NAME

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Huapache Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-23-S, R-22-E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Plug & Abandon

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Set 90 sack cmt. plug from 10,110' to 9,750' (squeeze perf from 9,942' to 9,932').
2. Pull 9700' of 2" tbq.
3. Cut 4 1/2" casing at 5,800' and pull.
4. Set 90 sack cmt. plug across top of cut and also top of Wolfcamp at 5,671' (plug from 5,850 to 5,550').
5. Set 30 sack cmt. plug from 3900 to 3800'.
6. Set 30 sack cmt. plug from 2200' to 2100'.
7. Set 45 sack cmt. plug from 1700' to 1550'.
8. Set 30 sack cmt. plug from 1,000' to 900'.
9. Set 10 sack cmt. plug from 30' to 0'.
10. Install dry hole marker as required by NMOCC.
11. Clean & level location.

Note: On a 21-hour test ending 7-15-68 this well produced gas at the rate of 2147 Mcf/D with an average of 87 bbls. water per day. The BHP dropped from 3717# to 1537# during the test. The test was run by Coleman Petroleum Engineering Company. All the test information indicates that the well is non-commercial.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE July 23, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DFL/hn

Orig. & cc: USGS, N. M.
cc: Central File

*See Instructions on Reverse Side

RECEIVED
JUL 30 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED
JUL 23 1968
CENTRAL FILE

APPROVED
JUL 23 1968
R. L. DEAN
ACTING DISTRICT ENGINEER