District I PO Box 1980, Hobbs, NM 88241-1990

District II

PO Drawer DD, Artesia, NM 88211-9719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

,
Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

1000 Kie Burne Ku" Virec' uw stata	Sai
District IV	

•	87504-2088		. 011/4.0	T - LATE	ATITATOD	יודר ג כיז	ON TO TD	ANICDOD	т
R	EQUEST	FOR ALI			AUTHOR	IZATI	JN IO IR	OGRID Nu	mber
Yates Petrole	∍um Cori	•	THE YOURSE	,				025575	
105 South For							,	Resson for FIE	ng Code
Artesia, NM	88210						1	NW - Re-	entry . a
' API Number	/ 	Huajia	- Ka	¹ Poo	l Name				Pool Code // 6
0 - 0 15-10054	4		orrow						
Property Code	¹ Property Name					' Well Number		Well Number	
23346		Big Fredd	y Unit						2
¹⁰ Surface	Location			· · · · · · · · · · · · · · · · · · ·	I N		F - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	Fact/Wast Sa	-1
or lot no. Section	Township	Range L	ot.lda	Feet from th	e North/So	oth Line	Feet from the	East/West in	
F 10	238	22E		1980	Nort	h	1980	West	Eddy
7L or lot no. Section	Hole Lo		Lot Ida	Feet from the	ne North/S	outh line	Feet from the	East/West &	County
				1 11 6 13	• Promis Nambas	1	C-129 Effective	Date 17	C-129 Expiration Date
	ing Method C		nection De	to 1.7 C-12	9 Permit Number		C-129 EXTECTIVE		C-125 Experience Dave
F F			_2000						
Oil and Gas		TICIS "Transporter Na			" POD	11 O/G		POD ULSTR	Location
OGRID		and Address						and Descri	·
1386//8 1		Int. Tru	_	_ 28	24851	0	Unit F -	Section	10-T23S-R22
.30		est Avenue 1, TX 793					t. *		
Ag		ergy Co.			0/050	0	Unit F -	Section	10-T23\$-R22
147831 10)5 South	n Fourth S		28	24852	G	j.:		1.00 mg/s
Aı	tesia,	NM 88210)					 	
									A
						,			
· .								MED.	TVC0
								8(0) 900 _j a	AVCO RTESIA
/. Produced W	ater				·			8(0) 900 _j s	IVCO RIESIA
V. Produced W	ater			м	POD ULSTR Loca	ntien and l	Description	νεο ₍₂	TVCO RTESTA
		nit F - Se	ection		POD ULSTR Loca	stien and I	Description	\$ p	ATESMA
2824853 Well Comple	Uı	ta		10-T23S-	POD ULSTR Loca R22E	ation and I		Ven 1	ATESIA TARANTA
2824853 Well Comple Spud Date Re-entry	Uı	ia " Ready Da	te	10 - T23S-	POD ULSTR Loca R22E	ation and I	^{за} РВТО	\$ p	Perforations
2824853 . Well Comple "Spud Date Re-entry 12-29-99	U1 etion Dat	ta " Resdy Da 1-19-200	00	10-T23S-	POD ULSTR Loca R22E ' TD		" РВТО 10088'	Cost 411	ATESIA A
2824853 . Well Complete Spud Date Re-entry 12-29-99	Unetion Dat	ta " Resdy Da 1-19-200	te 00 asing & Tub	10-T23S-	POD ULSTR Loca R22E ' TD	¹¹ Depth S	" PBTD 10088'	Cost 4 1	Perforations 9932-9942' Sacks Cement
2824853 . Well Comple Spud Date Re-entry 12-29-99 Hole Sig	Unetion Date	ta " Resdy Da 1-19-200	00 asing & Tub	10-T23S- 10 ing Size /4"	POD ULSTR Local R22E TD 098'	" Depth S	" PBTD 10088'	Vost 4 2	Perforations 9932-9942' Sacka Coment
2824853 . Well Comple "Spud Date Re-entry 12-29-99 " Hole Signal 13-3/4	Unetion Date	ta " Resdy Da 1-19-200	00 200 200 & Tub 10-3 4-1	10-T23S- 10 ing Size /4" /2"	POD ULSTR Local R22E TD 098'	" Depth S 954 2-1015	" PBTD 10088'	In place	Perforations 9932-9942' Sacks Cement
2824853 . Well Comple Spud Date Re-entry 12-29-99 Hole Signature	Unetion Date	ta " Resdy Da 1-19-200	00 asing & Tub	10-T23S- 10 ing Size /4" /2"	POD ULSTR Local R22E 'TO 098'	" Depth S 954 2-1015 5702	" PBTD 10088' et	In place In place 300 sx -	Perforations 9932-9942 Sacks Coment
2824853 7. Well Comple Spud Date Re-entry 12-29-99 ** Hole Siz 7-7/8	Unetion Date 4'' 8''	ta " Resdy Da 1-19-200	10-3 4-1 4-1	10-T23S- 10 ing Size /4" /2" /2"	POD ULSTR Local R22E 'TO 098'	" Depth & 954 2-1015 5702 sting	"PBTD 10088' st 50' 2' 4-1/2" c	In place In place 300 sx -	Perforations 9932-9942' Sacks Cement
2824853 7. Well Comple Spud Date Re-entry 12-29-99 ** Hole Siz 7-7/8	etion Date 4" 8" Data	ta " Resdy Da 1-19-200	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2"	POD ULSTR Local R22E 'TO 098'	" Depth S 954 2-1015 5702 sting 9854	"PBTD 10088' st 50' 4-1/2" c	In place In place 300 sx -	Perforations 9932-9942' Sacks Cement
2824853 7. Well Completed Spud Date Re-entry 12-29-99 ** Hole Size 13-3/4 7-7/8	Unetion Date ### Comparison of the control of the	" Ready Da	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2" /2"	POD ULSTR Local R22E 'TO 098' 569 exi	954 2-1015 5702 sting 9854	" PBTD 10088' 10088' 4-1/2" c	In place In place 300 sx -	Perforations 9932-9942' Sacks Coment tied to
2824853 . Well Comple "Spud Date Re-entry 12-29-99 "Hole Siz 13-3/4 7-7/8	Unetion Date ## Comparison ## Comp	1-19-200 " C	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2" /2" /2" Test Date	POD ULSTR Local R22E 'TD '098' 569 exi	954 2-1015 5702 sting 9854 ength	"PBTD 10088' st 50' 2' 4-1/2" c: 4' "Tbg.	In place In place 300 sx -	" Perforations 9932-9942' Sacks Cement tied to
" POD 2824853 ". Well Comple " Spud Date Re-entry 12-29-99 " Hole Siz 13-3/4 7-7/8 7-7/8 "I. Well Test I." " Date New Oil " Choke Size 13/64"	Unetion Date 4'' 8'' Data	1-19-200 " C " C Delivery Date 21-2000 " Oil 0	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2" /2" /2" Test Date 29-2000 Water 11	POD ULSTR Local R22E 'TD 098' 569 exi	954 2-1015 5702 sting 9854 ength	"PBTD 10088' st 50' 2' 4-1/2" c: 4' "Tbg.	In place In place 300 sx - asing	" Perforations 9932-9942' Sacks Cement tied to "Cag. Pressure Packer
" POD 2824853 ". Well Comple " Spud Date Re-entry 12-29-99 " Hole Siz 7-7/8 7-7/8 7-7/8 " Date New Oil " Choke Size 13/64" " I hereby certify that the	Unetion Date 4" 8" Data Gas 1-	Poli Conservation D	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2" /2" Test Date -29-2000 Water 11	POD ULSTR Local R22E 'TD '098' 569 exi "Test I 24 ho "G	954 2-1015 5702 sting 9854 ength urs	"PBTD 10088' 10088' 4-1/2" c 1 "Tbg. 68	In place In place 300 sx - asing Presure 30#	" Perforations 9932-9942' Sacks Cement tied to "Cag. Pressure Packer Test Method Flow Test
"Spud Date Re-entry 12-29-99 "Hole Siz 13-3/4 7-7/3 7-7/3 "I. Well Test I. "Date New Oil "Choke Size 13/64" "I hereby certify that the with and that the information with converge and belief.	Unetion Date 4" 8" Data Gas 1-	Poli Conservation D	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2" /2" Test Date -29-2000 Water 11	POD ULSTR Local R22E 'TD 098' 569 exi 24 ho 71	954 2-1015 5702 sting 9854 ength urs	"PBTD 10088' 10088' 100' 2' 4-1/2" c 100' 100' 100' 100' 100' 100' 100' 100	In place In place 300 sx - asing Pressure 30# NOF	" Perforations 9932-9942' Sacks Cement tied to "Cog. Pressure Packer Test Method Flow Test VISION W. GUM
B POD 2824853 Well Comple Spud Date Re-entry 12-29-99 Hole Siz 13-3/4 7-7/3 7-7/3 7-7/3 The New Oil Choke Size 13/64" 1 hereby cerufy that the with and that the information with an analysis of the information w	Unetion Date 4" 8" Data Gas 1-	Poli Conservation D	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2" /2" Test Date -29-2000 Water 11	POD ULSTR Local R22E 'TD 098 ' exi "Test I 24 ho 71 Approved by:	954 2-1015 5702 sting 9854 ength urs	"PBTD 10088' 10088' 4-1/2" c 1 "Tbg. 68	In place In place 300 sx - asing Pressure 30# NOF	" Perforations 9932-9942' Sacks Cement tied to " Cag. Pressure Packer Test Method Flow Test
"Pod 2824853 . Well Comple Spud Date Re-entry 12-29-99 "Hole Size 13-3/4 7-7/3 7-7/3 "I. Well Test I Date New Oil "Choke Size 13/64" "I hereby certufy that the with and that the information knowledge and belied. Signature: Rus	Unetion Date 4" 8" Data Gas 1-	Pelivery Date 21-2000 Oul Conservation Deve is true and com.	10-3 4-1 4-1 2-3	10-T23S- 10 ing Size /4" /2" /2" Test Date -29-2000 Water 11	POD ULSTR Local R22E 'TD 1098 ' 569 exi 24 ho G71 (Approved by: Title:	954 2-1015 5702 sting 9854 ength urs	10088' 10088' 10088' 100' 100' 100' 100'	In place In place 300 sx - asing Presure 30# AOF FION DIV D BY TIME ENVISOR	"Perforations 9932-9942' Sacks Cement tied to "Cng. Pressure Packer Test Method Flow Test VISION W. GUM
" POD 2824853 . Well Comple Spud Date Re-entry 12-29-99 " Hole Siz 13-3/4 7-7/8 7-7/8 7-7/8 " Choke Size 13/64" " Choke Size 13/64" " I hereby cerufy that the with and that the information with and that the information signature: Printed name: Rus	Data Prules of the Coordinates about ty Klei	Petron Date 1-19-200 " C " C " C " Delivery Date 21-2000 " Oil 0 Oil Conservation Dive is true and com Technicis	10-3 4-1 2-3 1- sivision have to plete to the better the second of the s	10-T23S- 10 ing Size /4" /2" /2" /2" Fest Date -29-2000 Water 11 been complied lest of my	POD ULSTR Local R22E 'TD 098 ' exi "Test I 24 ho 71 Approved by:	954 2-1015 5702 sting 9854 ength urs	"PBTD 10088' 10088' 100' 2' 4-1/2" c 100' 100' 100' 100' 100' 100' 100' 100	In place In place 300 sx - asing Presure 30# AOF FION DIV D BY TIME ENVISOR	" Perforations 9932-9942' Sacks Coment tied to "Cog. Pressure Packer Test Method Flow Test VISION W. GUM
"Spud Date Re-entry 12-29-99 "Hole Size 13-3/4 7-7/8 7-7/8 /I. Well Test I. "Date New Oil "Choke Size 13/64" "Thereby certify that the with and that the jeromat knowledge and belied. Signature: Printed name: Rus	Data Prules of the Company of the C	Phone: 5	10-3 10-3 4-1 4-1 2-3 1- 10-3 10-3 10-3 10-3 10-3 10-3 10-3	10-T23S- 10 ing Size /4" /2" /2" Fest Date 29-2000 Water 11 been complied est of my	POD ULSTR Local R22E 'TD 1098 1	954 2-1015 5702 sting 9854 ength urs	10088' 10088' 10088' 100' 100' 100' 100'	In place In place 300 sx - asing Presure 30# AOF FION DIV D BY TIME ENVISOR	Perforations 9932-9942' Sacks Cement - tied to "Cag. Pressure Packer "Test Method Flow Test VISION W. GUM